

CROSBY & OVERTON, INC.

5420 N. LAGOON PORTLAND, OREGON 97217 283-1150 or 289-5749 HEAVY DUTY CLEANING 24 HOUR SERVICE P.O. BOX 1085 20245 76th SOUTH KENT, WA 98031

DECOMMISSIONING ACTIVITIES REPORT PACIFIC DETROIT DIESEL PORTLAND, OREGON

Prepared by:

Gary Renforth
Hazardous Materials Supervisor
Crosby & Overton, Inc.
Portland, Oregon

June 15, 1989

Introduction:

On May 17, 1989, Marvin Pierce, Service Support Manager for Pacific Detroit Diesel, signed a Crosby & Overton work order to commence decommissioning activities on four (4) known tanks and two (2) unknown underground storage tanks. The tanks were designated as tanks number one through six and they had all previously contained petroleum products, which was gasoline, diesel fuel and waste oil. The tank sizes were three 1,000 gallon, one 10,000 gallon, one 8,000 gallon and one 3,000 gallon. The storage tanks were to be decommissioned to comply with Department of Environmental Quality rules governing underground storage tanks.

Product Procedures:

On May 17, 1989, Crosby & Overton, Inc., submitted a permanent decommissioning application to the Department of Environmental Quality's underground storage tank department to comply to Oregon's D.E.Q. and the E.P.A. (Environmental Protection Agency) laws prior to commencing to decommissioning activities (see attached application).

On May 22, 1930, Crosby & Overton contacted Portland's Fire Marshall to inform him that decommissioning activities were going to take place on six (6) underground storage tanks located at Pacific Detroit Diesel Allison, 5940 North Basin, Portland, Oregon. A fire marshall's permit then was issued to commence decommissioning activities (see attached permit).

On May 23, 1989, Crosby & Overton arrived on site to begin decommissioning activities on the underground storage tanks. First all remaining product was removed from the tanks then the tanks were triple rinsed using a Landa Steam Machine and vacuum truck. A Pneumatic Blower than reduced the L.E.L. (lower explosion limit) to below 10% as indicated by "Gasteh" instrumentation..

On May 23, 1989 the tanks were removed one by one. Upon removing the tanks a composite soil sample was drawn from each tank location. The samples then were sent to a certified laboratory for analytical evaluation for the following: UST 1 and 2 TPH, PCB, Cadmium, Chromium, Lead, Flashpoint and Chlorinated organic. The following test were performed on UST's 3,4,5,6: Benzene, Toluene, Ethyl Benzene, Xylene, Gas and TPH. An additional tox was analyzed on sample No. 5 (see attached analysis). Once the tanks were inerted and removed the ends of the tanks were cut out, then the tanks were loaded on a flat bed and hauled to Schnitzer Steel for recycling (see attached receipts). The product and rinsate that was pumped from the tanks by vacuum truck was transported to Fuel Processors Inc. for recycling (see attached receipts).

Remedial Activities:

ą :

Upon removal of the underground storage tanks it was quite noticeable through sight and smell that the tanks had been

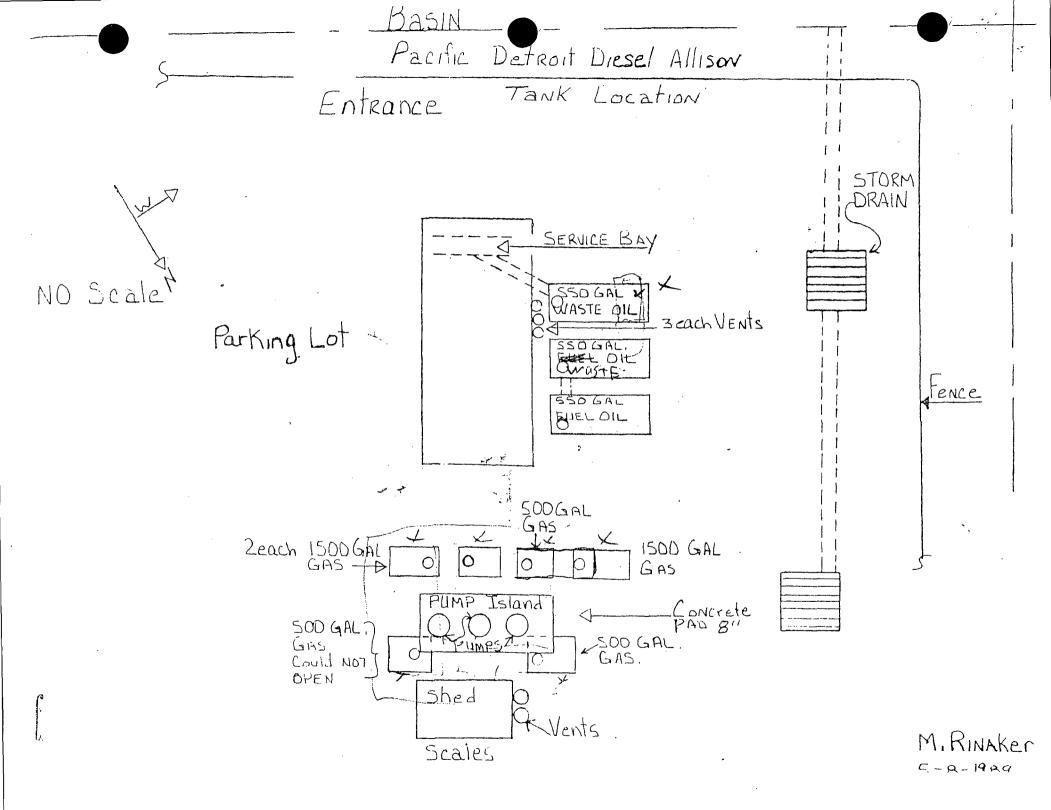
leaking. Upon confirmation of laboratory analysis the leakage from the tanks was quite extensive.

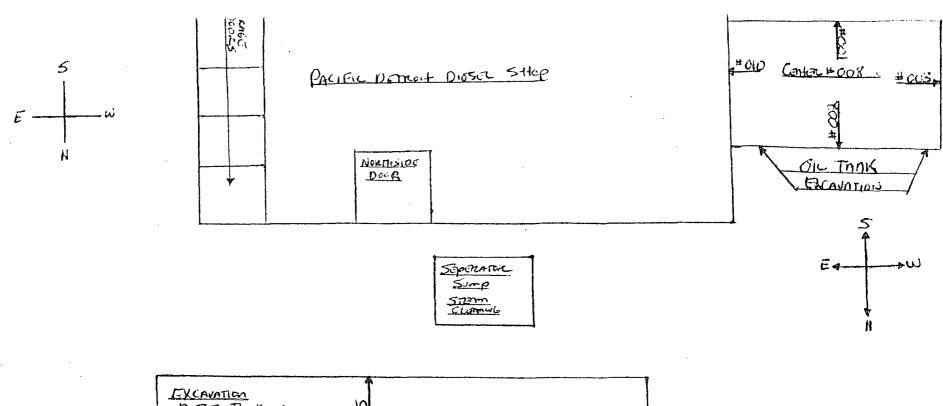
- Immediately a site remedial plan of action was put into affect. First Crosby & Overton laid out polyurathane for the excavated soils above the tanks and stocked piled all soil that Was excavated necessary to remove the tanks. Once the tanks were removed Crosby & Overton submitted a special waste permit application to Metro Disposal to the attention of Rob Smoot, Hazardous Waste Engineer. Rob Smoot reviewed the application and analytical data on the contaminated soil and approved it for disposal at the St. John's Landfill located in Portland, Oregon. The contaminated soil was issued a permit number and approximately 1,100 yards was transported to S. Johns Landfill. Once the D.E.Q. standard of "sight and smell" was met for the excavation of the contaminated area soil samples were drawn from each wall and floor of the excavation and sent to a certified laboratory for analytical evaluation for the following: Benzene, Toluene, Ethyl Benzene, Xylene, Gasoline and Total Petroleum Hydrocarbons (see attached analysis).

Site Closure:

On June 8, 1989, the D.E.Q.'s environmental engineer for the underground storage tank program approved backfill of the excavation. The site excavation was then refilled with environmental clean backfill and compacted to 90% of original.

The excavation which previously contained the waste oil tanks had passive ventilation installed to treat contaminated soil left under the building. The level of petroleum Hydrocarbons left in the excavations are below the action level for a Zone 2 industrial area and with time the level will degrade to a much lower level by natural biodegration.





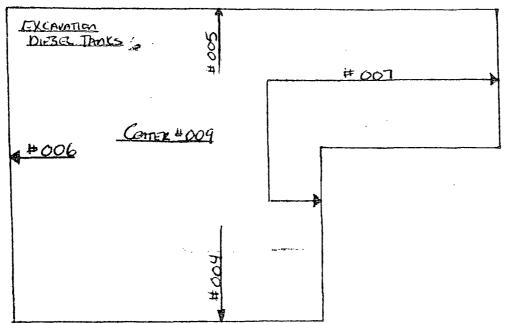


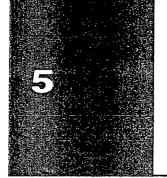
Table of Contents

PERIMITS And
Applications

Disposal Reciépts

CAB ANALYSIS

4





May 31, 1989

Marvin Pierce Pacific Detroit Diesel 5061 N. Lagoon Ave. Portland, Oregon 97217

Re: Remediation Action Plan

Dear Marvin:

The following is a plan for remediation of petroleum contaminated soils at the Basin Street Shop location on Swan Island.

Contaminated soil will be removed to the extent of what is reasonably feasible i.e. to the edge of building and or roadways. Soil samples of clean walls and floors of the excavation will be taken and analyzed. Clean soil will be used as backfill and compacted to 90%. All representatives and regulatory agencies will be informed on progress of the project. Metro disposal has been chosen by the client as an initial facility for disposal of the soil. Ground water will be tested to determine if it has been affected. A final report will be submitted to D.E.Q. and Pacific Detroit Diesel.

If you have any questions about the plan or would like any modifications, please call me.

Sincerely,

Hubert Willer Project Manager



METRO

2000 S.W. First Avenue Portland, OR 97201-5398

RECEIVED Application to Dispose MAY 3 0 1989 Of Special Wastes METRO SERVICE DISTRICT Application to Dispose Application to Dispose

503/221-1646 METRO SERVICE DISTRICT	Approved pol.
INSTRUCTIONS: Please read important information on other side. Type, or print heavily in ink. The person responsible for accuracy of information must sign. Return all copies of completed application and any supporting information to Metro along with a check for the \$25 application fee.	Office use only Permit no.
Applicant's Name () - 1 - 4 - 1 - 4 - 4 - 4 - 4 - 4 - 4 - 4	Expires 7/30/89
Address City Plant	Zip Code 🥳 2 🛂 🔀
Contact Person // Phone Phone	-1150
Description of Special Waste (waste composition and physical, chemical, manufacturing process	from which waste originated)
- Whitem Certificated 5il	
One time disposal? yes no Disposal frequency (if more	than one time)
Quantity; (gallons, drums, lbs,, cubic yards) Quantity per year	
Hazardous yes no How did you determine whether hazardous or not? N	
Handling and spill cleanup directions	
Transporter	
Previous permit for this waste, if any. Number	
NO SEALED EMPTY CONTAINERS WILL BE ACCEPTED. If empty pesticide containers only:	(a) Describe material originally in
containers	
(b) Describe method of cleansing, rinsing and preparation of containers	
Certificate of Accuracy of Description: This is to certify that the above describe materials are prop marked, labeled, cleansed, rinsed and prepared as indicated above.	,
X - Signature Date	154
X - Signature Date (also type or print name)	/
DEQ Review: The above described special waste or empty container(s) is approved for disposal at the St. Johns Landfill.	disapproved
SignatureDate	
(also type or print name)	
Special Instructions	
Metro Action: Disposal of the above described special waste or empty container(s) is approved _	disapproved
for disposal at the St. Johns Landfill at a disposal rate of \$ 41, 25 per ton;	per trip minimum charge.
Signature Date	-ko/89
(also type or print name)	
GENERAL INSTRUCTIONS: Appointment required 24 HOURS prior to each disposal. Call 286-(NO CHECKS) or have prior account established. To establish an account, call Accounting at 221	9614. Cash on disposal I-1646.
SPECIAL INSTRUCTIONS:	



229-5559 and in Oregon 1-800-452-4011

PERMITTEE

Roger Burpee Pacific Detroit Diesel Allison, Inc. 5061 North Lagoon Avenue

Portland, OR 97217

UNDERGROUND STORAGE TANK PROGRAM TEMPORARY PERMIT

FACILITY

Facility I.D. Number:

8346

PERMIT NUMBER:

CFEG

ISSUE DATE:

27-OCT-88

PACIFIC DETROIT DIESEL ALLISON, INC. Tank I.D. Number:

5940 NORTH BASIN PORTLAND, OR 97217

Tank Contents:

TANK EMPTY DIESEL

The Department of Environmental Quality issues this temporary permit with the understanding that the Permittee is to comply with the conditions on the reverse side of this temporary permit.

Fred Hansen Director



229-5559 and in Oregon 1-800-452-4011

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Roger Burpee Pacific Detroit Diesel Allison, Inc. 5061 North Lagoon Avenue

Portland, OR 97217

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Roger Burpee Pacific Detroit Diesel Allison, Inc. 5061 North Lagoon Avenue

Portland, OR 97217

UNDERGROUND STORAGE TANK PROGRAM TEMPORARY PERMIT

FACILITY

Facility I.D. Number:

8346

PERMIT NUMBER:

FE.I

ISSUE DATE:

27-OGT-88

PACIFIC DETROIT DIESEL ALLISON, INC. Tank I.D. Number:

5940 NORTH BASIN

PORTLAND, OR 97217

Tank Contents:

USED OIL

The Department of Environmental Quality issues this temporary permit with the understanding that the Permittee is to comply with the conditions on the reverse side of this temporary permit.

Fred Hansen

Director



229-5559 and in Oregon 1-800-452-4011

PERMITTEE

Roger Burpee Pacific Detroit Diesel Allison, Inc. . 5061 North Lagoon Avenue

Portland, OR 97217

90) 17 (Q)

UNDERGROUND STORAGE TANK PROGRAM TEMPORARY PERMIT

FACILITY

Facility I.D. Number:

8346

PERMIT NUMBER:

CFFK

ISSUE DATE:

27-OCT-88

PACIFIC DETROIT DIESEL ALLISON, INC. Tank I.D. Number:

5940 NORTH BASIN PORTLAND, OR 97217

Tank Contents:

TANK EMPTY USED OIL

The Department of Environmental Quality issues this temporary permit with the understanding that the Permittee is to comply with the conditions on the reverse side of this temporary permit.

Fred Hansen

Director

PERMANENT DECOMMISSIONING

Oregon has adopted standards for permanently decommissioning an underground storage tank. Any tank permanently decommissioned after February 1, 1988 must follow the procedures as set forth in OAR 340-150-130. The requirement for written notification prior to decommissioning a tank may be fulfilled by completing this form and returning it to DEQ UST Program, 811 S.W. Sixth Ave., Portland, OR. 97204.

FACILITY I.D. #8346	TANK OWNER
Name Berie	Name Pacific Petroit Diese Allison
Address 5061 N. LAGOON HUE	Address 5940 North Basin
Portland Ox 97217	Portland Or 973.
Phone <u>983-0505</u>	Phone - sorro
TANK ID # 1,2,3,4, Two 41/k	nowns,
Date to be Permanently Decommissioned	: 5/25/89
Procedure To Be Used:	
• Remove	
• Fill with inert material Material t	to be used:
Your name (please print) MARNIN PIETZ	Date: 5-17-89
Signature /	

Marine & Environmental Testing, In P.O. BOX 1142 BEAVERTON, OR 97075-11		CONTINUATION OF SERIAL NO.	
503-286-2950	. 12	LAND/ÚNDERGROUND STORAGE TANK SERIAL NO.	
C+0	Pacific Dotriit Vessel Owner or Agent	Diesel 5	-25-59
Ves Hedbasted by Vessel	Undergrand The KS Type of Vessel	5940 N.	Date
Vessel 2 Diesel - 1 Gisseling - 1 Transp Last Three (3) Cargoes			Specific Location of Vesse 4,2,5 Time Survey Completed
	e for Hot Wor		
Not 3	Safe for Worken	Entry	
/ TANKS are to less t	Now abregion.	1 + interted with Co2	
	limited to Cu		
3, CuH.ng Co	mpleted at 14:2	5- Chemist st	post
			· <u>-</u>
in the event of any physical or almospheric of the above spaces, or if in any doubt, imm	changes adversely affecting the STAN ediately stop all work and contact the	DARD SAFETY DESIGNATIONS assi undersigned Marine Chemist	gned la any
QUALIFICATIONS: Transfer of ballast or manipuments subject to gas accumulation, unless specior the spaces so affected. All lines, vents, heaotherwise specifically designated.	ifically approved in this Certificate, req ting coils, valves, and almilarly enclos	uires inspection and endorsement or led appur tenances shall be consider	reissue of Cartificate
STANDARD SAFETY DESIGNATIONS (partial list, paraphr SAFE FOR WORKERS: Means that in the compartment or sp			and that (b) toxic materials

SAFE FOR WORKERS: Means that in the compartment or space so designated: (a) the oxygen content of the atmosphere is at least 19.5 percent by volume; and that, (b) toxic materials in the atmosphere are within permissible concentrations; and that, (c) the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Marine Chemist's Certificate.

NOT SAFE FOR WORKERS: Means that in the compartment or space so designated, the requirements of Safe for Workers have not been met.

ENTER WITH RESTRICTIONS: Means that in any compartment or space so designated, entry for work may be made only if conditions of proper protective equipment, clothing, and time are as specified.

SAFE FOR HOT WORK: Means that in the compartment so designated: (a) oxygen content of the atmosphere is at least 19.5 percent by volume, with the exception of inerted spaces or where external hot work is to be performed; and that, (b) the concentration of flammable materials in the atmosphere is below 10 percent of the lower flammable limit; and that, (c) the residues are not capable of producing a higher concentration than permitted by (b) above under existing atmospheric conditions in the presence of fire, and while maintained as directed on the Marine Chemist's Certificate; and further, that, (d) all adjacent spaces containing or having contained flammable or combustible materials have been cleaned sufficiently to prevent the spread of fire, or are satisfactorily inerted, or, in the case of fuel tanks or lube oil tanks, or engine room or fire room bilges, have been treated in accordance with the Marine Chemist's requirements.

NOT SAFE FOR HOT WORK: Means that in the compartment so designated, the requirements of Safe for Hot Work have not been met.

SAFE FOR REPAIR YARD ENTRY: Means that the compartments and spaces of the flammable cryogenic liquid carrier so designated: (a) have been tested by sampling at remoting stations, and results indicate the atmosphere tested to be above 19.5 percent oxygen, and less than 10 percent of the lower flammable limit, or (b) are inerted.

CHEMIST'S ENDORSEMENT. This is to certify that I have personally determined that all spaces in the foregoing list are in accordance with NFPA 306 Control of Gas Hazards on Vessels and have found the condition of each to be in accordance with its assigned designation.

"The undersigned acknowledges receipt of this Certificate under Section 2.6 of NEPA 306 and understands conditions and limitations under which I was issued.

O O

This Certificate is based on conditions existing at the time the inspection herein set forth was completed and it issued subject to compliance with all qualifications and instructions.

Data

Contilic

TON DIVISION CITY OF PORTLAND-BUHEAU OF FIRE-FIRE P FIRE MARSHAL'S PERMIT BILLING

Year 1989 Permit No.

890552

890

TYPE OF PERMIT

TANK ABANDONMENT

TANK ABANDONMENT

TANK ABANDONMENT

TANK ABANDONMENT

TANK ABANDONMENT

TANK ABANDONMENT

INITIAL FEE

ANNUAL FEE

Please make checks pay the CITY TREASUR and mail to 55 S.W. Ash

1989

Portland, OF Amount \$ 38.75 Check No. <u>14710</u> 5-22-89

Date____

DETACH THIS STUE

To insure proper credit and immedelivery of perm return LEFT port

of billing with remittance.

KEEP FOR YOUR REC

\$38.75

PACIFIC DETROIT DIESEL (Crosby

500 GAL.

500 GAL.

500 GAL.

500 GAL.

1,000 GAL.

1,000 GAL.

(Overton)

5940 N. Basin Portland, OR

Total Amount Due

PFB 300 12 (6/85)

19D

19D.

19D

19D

19D

19 D

Marine & Environmental Testing, Inc. P.O. BOX 1142 BEAVERTON, OR 97075-1142	OF SERIAL NO.	
P.O. BOX 1142 BEAVERTON, OR 97075-1142 503-286-2950	EAMD/UNDERGR STORAGE TANK	OUND SERIAL NO. CB 76 89
Grosby + Overtap	Pacific Diesel Vessel Owner or Agent	7 Jane 1989
Piesel Tan K#1	Vessel Owner or Agent Cylindrical Tank Type of Vessel	Pacific Dreef Basin Specific Location of Vess
Die 5-C/	O2 - Visual	1428
Last Three (3) Cargoes	Tests Performed	Time Survey Complete
Diosel Tank & Safe of		·
This tank Less than 6%	is inert with CO2 a	ud loutairs
	and the second of the second o	
·		
		and the second section (see a second
		and the second s
The second section of the second section is a second section of the second section of the second section secti		• • • • • • • • • • • • • • • • • • • •
In the event of any physical or atmospheric change of the above spaces, or if in any doubt, immediately	s adversely affecting the STANDARD SAFETY DES stop all work and contact the undersigned Marin	SIGNATIONS assigned to any e Chemist
QUALIFICATIONS: Transfer of ballast or manipulation of ments subject to gas accumulation, unless specifically a for the spaces so affected. All lines, vents, heating coil otherwise specifically designated.	approved in this Certificate, requires inspection and	endorsement or reissue of Cartificate
STANDARD SAFETY DESIGNATIONS (partial list, paraphrased from	•	·
SAFE FOR WORKERS: Means that in the compartment or space so de in the atmosphere are within permissible concentrations; and that, (c) the as directed on the Marine Chemist's Certificate.		
NOT SAFE FOR WORKERS: Means that in the compartment or space		
ENTER WITH RESTRICTIONS: Means that in any compartment or spi time are as specified.	ace so designated, entry for work may be made only if condition	s of proper protective equipment, clothing, and
SAFE FOR HOT WORK: Means that in the compartment so designate or where external hot work is to be performed; and that, (b) the conce		

CHEMIST'S ENDORSEMENT. This is to certify that I have personally determined that all spaces in the foregoing list are in accordance with NFPA 306 Control of Gas Hazards c Vessets and have found the condition of each to be in accordance with its assigned designation. This Certificate is based on conditions existing at the time the inspection herein set forth was completed and

NOT SAFE FOR HOT WORK: Means that in the compartment so designated, the requirements of Safe for Hot Work have not been met.

(c) the residues are not capable of producing a higher concentration than permitted by (b) above under existing atmospheric conditions in the presence of fire, and while maintained as directed on the Marine Chemist's Certificate; and further, that, (d) all adjacent spaces containing or having contained flammable or combustible materials have been cleaned sufficiently to prevent the spread of fire, or are satisfactorily inerted, or, in the case of fuel tanks or lube oil tanks, or engine room or fire room bilges, have been treated in accordance with

SAFE FOR REPAIR YARD ENTRY; Means that the compartments and spaces of the flammable cryogenic liquid carrier so designated; (a) have been tested by sampling at remote sampling stations, and results indicate the atmosphere tested to be above 19.5 percent oxygen, and less than 10 percent of the lower flammable limit, or (b) are inerted.

"The undersigned at knowledges receipt of that Certificate julide: Section 2-6 of NEPA 306 and understands conditions and limitalizate under which it was found

the Marine Chemist's requirements.

issued subject to compliance with all qualifications and instructions.

City of Portland
FIRE PREVENTION DIVISION

890639 PERMIT NUMBER

		55 S.W. Ash Street	•	
	Portland, (OR 97204 Phone:	248-0203 FEE AM	OUNT 38.75
			CODE	19b 1
ubject to the compliance with the ordinances	of the City of Portla	and, permission is hereby	granted for the insta	llation of:
X_NEW INSTALLATION^	DDITION	ALTERATION	REPAIR	REMOVE
X LIQUIDS/TANKSL.P.G.	COMPRESSED	GASESDRY	CLEANING PLANTS	PAINT SPRAY BOOTHS
ocated at 5940 N. Basin Ave	Pacific I	Detroit Diesel	,	
Contractor Crosby & Overton	Inc.			
Permit Issued 6-12- 1989	Fire Marshal			
	ВуМ.	Greenslade		Toronto and the second
NSPECTION RECORD: DA	ATE INSPECTOR	OTHER		
APPROVE TANK/CYLINDER LOCATION			FINAL AI	PPROVAL
APPROVE PIPING AND VALVES				
PRESSURE TEST WITNESSED OK TO COVER			ID A TYPE	INSPECTOR
NOTE: Keep card conspicuously posted Request for final must be made	•	•	-	Permit valid for 180 days only
) Date <u>6–12</u> 19 <u>89</u> Ca				Nº т ⊍32
Received of Crosby & Overton,	Inc.			
The sum of Thirty Eight & 75/.	100			\$ 38.75
300.151 Rev. 4-	M. Hamilt	on		



May 26, 1989

Crosby & Overton 5420 N. Lagoon Portland, OR 97217

Attn: Hubert Willer

PAL REPORT NUMBER: 89-0469

P.O./JOB NUMBER:

23847/8416K Pacific Detroit Diesel

DATE SUBMITTED:

5/24/89

ITEMS:

Three Soil Samples

ANALYSIS

METHOD: Modified EPA 3810 (GC/MS)

Results in mg/kg (ppm)

Compound	UST1	UST2	UST3	Lab Blank	Detec. Limit
Methylene Chloride Trichlorofluoromethane 1,1-Dichloroethene 1,1-Dichloroethane trans-1,2-Dichloroethene Chloroform 1,2-Dichloroethane 1,1,1-Trichloroethane Carbon Tetrachloride Bromodichloromethane 1,2-Dichloropropane trans-1,3-Dichloropropane Trichloroethene Benzene Dibromochloromethane 1,1,2-Trichloroethane cis-1,3-Dichloropropene 2-Chloroethylvinyl ether	ND ND ND ND ND ND ND ND ND ND ND	ND ND ND ND ND ND ND ND ND	UST3	ND ND ND ND ND ND ND ND ND ND	0.1 0.2 0.1 0.1 0.1 0.1 0.1 0.2 0.2 0.1 0.1 0.1
Bromoform 1,1,2,2-Tetrachloroethane Tetrachloroethene	ND ND ND	ND ND ND		ND ND ND	0.1 0.2 0.1
Toluene Chlorobenzene Ethyl Benzene 1,3-Dichlorobenzene	ND ND ND ND	ND ND ND ND	ND ND 	ND ND ND ND	0.1 0.1 0.1 0.1
1,2-Dichlorobenzene 1,4-Dichlorobenzene Xylene Gasoline	ND ND ND ND	ND ND ND ND	 ND ND	nd nd nd nd	0.1 0.1 0.1 1

ND = Not Detected

Page 2 Crosby & Overton May 26, 1989

METHOD: EPA 413.1

Results in mg/kg (ppm)

	UST1	UST2	<u>UST3</u>	Lab Blank	Detection Limit
TPH	27500	46100	24	ND	5

METHOD: EPA 8080

Results in ug/g (ppm)

UST1

UST2

PCB

<0.2

<0.3

METHOD:

EPA 1310, 7000 series

Results in mg/L (ppm)

	UST1	UST2	Lab Blank	Detection Limit
Cadmium	ND	ND	ND	0.02
Chromium	ND	ND	ND	0.1
Lead	ND	ND	ИD	0.1

METHOD: EPA 1010

UST1

UST2

UST3

Flashpoint

None to 200°F

None to 200°F

None to 200°F

ND = Not Detected

Respectfully,

John Melvin

Chemist

Kim Chimsolo Kim Chiusolo

Chemist



June 8, 1989

Crosby & Overton 5420 N. Lagoon Portland, OR 97217

Attn: Hubert Willer

Gary Renforth

PAL REPORT NUMBER:

89-0512

P.O./JOB NUMBER:

23847/8439K

DATE SUBMITTED:

6/02/89

ITEMS:

Three Soil Samples

ANALYSIS

METHODS: TPH per EPA 418.1

BTEX, Gas per Modified EPA 3810 (GC/MS)

TOX (as halogenated solvents) per Modified EPA 3810

Results in mg/kg (ppm)

	#4	<u>#5</u>	<u>#6</u>	Lab Blank	Detection Limit
Benzene	ND	ND		ND	0.1
Toluene	0.2	ND		ND	0.1
Ethyl Benzene	ND	ND		ND	0.1
Xylene	ND	ND		ND	0.1
Gas	ND	ND		ND	1
TOX			ND	ND	1
TPH	270°	46		ND	5

ND = Not Detected

Respectfully,

Philip Neurling Philip Nerenberg Chemist

Reviewed by: 3m3



June 13, 1989

Crosby & Overton 5420 N. Lagoon Portland, OR 97214

Attn: Gary Renforth

PAL REPORT NUMBER: 89-0527

P.O. NUMBER:

23847

JOB NUMBER:

8439K (Pacific Detroit Diesel)

DATE SUBMITTED:

6/06/89

ITEMS:

Nine Soil Samples

ANALYSIS

BTEX, Gas per Modified EPA 3810 (GC/MS) METHODS:

TPH per EPA 418.1

Results in mg/kg (ppm)

	<u>#1</u>	<u>#2</u>	<u>#3</u>	#4	<u>#6</u>	#7
Benzene	ND	ND	ND	ND	ND	ND
Toluene	ND	ND	ИD	ND	ND	ND
Ethyl Benzene	ND	ND	ND	ND	ND	ND
Xylene	ND	ND	ND	ND	ND	ND
Gasoline	ND	ND	ND	ND	ND	ND
TPH	28	33	150	29	19	180
				Lab	Detecti	on
	#8	#9	#10	Blank	Limit	
Benzene	ND	ND	ND	ND	0.1	
Benzene Toluene	ND ND	ND ND	ND ND	ND ND	0.1 0.1	
Toluene	ND	ND	ND	ND	0.1	
Toluene Ethyl Benzene	ND ND	ND ND	ND ND	ND ND	$0.1 \\ 0.1$	

ND = Not Detected

Respectfully,

Philip Neuling Philip Nerenberg Chemist

Hóward Holmes

Chemist

SCHNITZER STEEL PRODUCTS CO. INTERNATIONAL TERMINAL 12005 N. BURGARD, PORTLAND, OR 97203

LE NO. BILL

FE-501044

CONTRACT I REPRESENT AND WARRANT THAT THIS MATERIAL NUMBER DOES NOT CONTAIN A HAZARDOUS SUBSTANCE AS DEFINED BY FEDERAL OR STATE LAW, AND LAGREE TO VENDOR) COMMODITY COMMODITY INDEMNIFY SCHNITZER STEEL PROD. CO. AGAINST NUMBER NUMBER, DESCRIPTION ALL CLAIMS. G 6 15 01:00 PM 05/30/69 N G 1b 01:22 FM 05/30/89 DRY Ν WET/SINOW BILL OF SALE PRICE EXTENDED WEIGH I hereby state that I am the lawful owner of the material described hereon, that I have a right to sell same and that for payment received in full, hereby acknowledged, I sell and convey title of same to SCHNITZER STEEL PRODUCTS CO. TRACTOR NO. CARRIER

CUSTOMER

osby & Overton	SCHNITZER STE	EEL PRODUCTS CO.	BILL OF SALE NO. FE-503595
DOR COMMODITY / C	CONTRACT NUMBER COMMODITY DESCRIPTION	DOES NOT CONTAIN A DEFINED BY FEDERAL (ARRANT THAT THIS MATERIAL HAZARDOUS SUBSTANCE AS DR STATE LAW, AND LAGREE TO R STEEL PROD. CO. AGAINST
N 7260 6 1b 10:23 AM (∢ G ∢ T	
/ O O O	PRICE	√ N	DRY WET/SNOW
ereby state that I am the lawful owner of the material derean, that I have a right to sell same and that for payn ved in full, hereby acknowledged, I self and convey title SCHNITZER STEENRODUCTS CO.	escribed nent re-	32.50 TRACTOR NO.	TIME

. . .

RECEIVING RECORD

8439K

7471

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Department of Environmental Quality

811 SW SIXTH AVENUE, PORTLAND, OREGON 97204-1390 PHONE (503) 229-5696

August 30, 1989

Mr. Marvin Pierce Pacific Detroit Diesel Allison 5061 N. Lagoon Ave. Portland, Oregon 97217-7994

Re: UST-Multnomah County
Pacific Detroit Diesel

Dear Mr. Pierce:

We have completed our review of Crosby and Overton's report, dated June 15, 1989, concerning the underground storage tank decommissionings and contaminated soil cleanup conducted at your facility located at 5940 N. Basin Ave. in Portland, Oregon. Since this information indicates that the decommissioning and cleanup met our criteria, no further action is required at this time.

This decision is a result of our evaluation and judgement based on the regulations at the time of cleanup and the facts as we now understand them, including:

- 1. The six underground storage tanks (3-1,000 gallon, 1-10,000 gallon, 1-8,000 gallon, and 1-3,000 gallon) were removed from the site and taken to Schnitzer Steel Products for recycling.
- 2. Contaminated soil was discovered in the tank excavations. The diesel and used oil contaminated soil was removed from the excavations until the criteria of no visible contamination or odor was met except for some waste oil contaminated soil left under the building. Approximately 1,100 cubic yards of soil was removed from the site and taken to St. Johns Landfill for disposal.
- 3. Confirmation soil sample analyses detected 28 to 150 parts per million (ppm) total petroleum hydrocarbons (TPH) remaining in the "clean" portions of the waste oil tank excavation and 19 to 480 ppm TPH remaining in the "clean" portions of the diesel tank excavation. These levels are consistent with the no visible contamination or odor for diesel and waste oil. The contaminated soils left under the building were found to contain 2100 ppm TPH. A passive venting system was installed next to the building in order to supply oxygen to the remaining contaminated soil in order to accelerate natural degradation.
- 4. No ground water was reported in the excavation. Since waste oil and diesel have low volatile constituent concentrations and because no ground water was observed in the excavation, suggests that the potential for the remaining contamination to migrate is minimal.

Mr. Marvin Pierce August 30, 1989 Page 2

Information concerning the tank and contaminated soil removal should be maintained with the permanent facility records. We remind you that the current investigation applies only to the leaking underground storage tank systems and in no way transfers any liability to the State of Oregon. Although we agree that the current conditions at the site do not appear to pose an environmental threat, the responsibility for environmental evaluation, reporting, and cleanup rests with the landowners.

If you have any question regarding this matter, please contact me at 229-6923.

Sincerely,

and se Pollock

Andree Pollock Leaking UST Specialist Northwest Region

cc: Environmental Cleanup Division, IUST Section Crosby and Overton, Inc.

> 5420 N. Lagoon Ave. Portland, Oregon 97217 Attn: Gary Renforth



Geotechnical Resources Incorporated

Consulting Engineers & Geologists

July 1, 1991

J\RELEASE.892

Underground Storage Tank Section Department of Environmental Quality 811 SW Sixth Ave. Portland, OR 97204

Attention:

Andree Pollock

SUBJECT:

DIESEL RELEASE, PACIFIC DETROIT DIESEL, 5940 N. BASIN AVENUE,

PORTLAND, OREGON

As reported to you by telephone on June 28, 1991, a release of diesel was noted during excavation and decommissioning of a 1,000-gal. underground storage tank (UST) at the above-referenced property and groundwater was encountered at the base of this excavation.

This letter is intended to inform DEQ that remediation of potentially contaminated soils in the vicinity of the former tank location will be begin on July 2, 1991, with excavation of affected areas and on-site soil aeration. While a Corrective Action Plan has not yet been developed for the site, this work will be conducted in accordance with OAR 340-122-250 (4), which allows for immediate cleanup action in the interest of minimizing environmental impacts. All remediation work will be documented as part of the forthcoming Corrective Action Plan.

In addition, a summary of our initial abatement measures will be submitted to you within 20 days of our initial discussion, and the initial site characterization report will shortly follow.

If you have any questions regarding this project, please feel free to contact me.

Respectfully submitted for,

GEOTECHNICAL RESOURCES, INC.

David D. Driscoll, P.E. Principal

cc: Marvin Pierce / Detroit Diesel

Dario Dousco



Mar Tan

DEPARTMENT OF

ENVIRONMENTAL

QUALITY

July 3, 1991

MARVIN PIERCE
PACIFIC DETROIT DIESEL ALLISON
5061 NORTH LAGOON
PORTLAND OREGON 97217

RE: UST - Multnomah County
Pacific Detroit Diesel
Allison - Basin #2
File No. 26-91-241

Dear Mr. Pierce:

A release was reported from your underground storage tank (UST) system at your facility located at 5940 North Basin in Portland, Oregon. As the responsible party for this facility, you are required to document the remediation process. The following is an outline of the reporting process required by the Northwest Region, Department of Environmental Quality:

- 1. If the cleanup is to be <u>completed</u> within 45 days of identifying the release, a single, final report can be submitted within 30 days of cleanup completion. This will satisfy the documentation requirements, provided you meet the provisions of OAR 340-122-360.
- 2. If cleanup cannot be completed within 45 days, submittal of an initial status report is required within 45 days of reporting the release. The report must summarize the findings to-date, outline your planned actions, and include anticipated dates of completion for each action. Additional interim reports may also be required depending on individual circumstances. A final report will be required within 30 days of completion of the project.

Please keep the Department up-to-date on activities at the site. This will help to expedite cleanup and closure of the site. File No. 26-91-241 has been assigned to this project. Please reference this number in all future correspondence.

811 SW Sixth Avenue Portland, OR 97204-1390 (503) 229-5696

Page 2

Removing contaminated soils to the matrix cleanup levels is only one of many options that you may wish to consider for your site. You may find the services of a qualified consultant helpful in evaluating different cleanup options. Cleanup options other than removal to matrix standards require that a Corrective Action Plan (CAP) be submitted to the Department for approval. If a CAP is appropriate for your site, additional information about this process may be obtained from the region.

The Department is required to recover costs from the responsible party for oversight of CAP cleanups. You will be notified if the Department determines that cost recovery will be implemented for your sites. For general information about the cost recovery process, please contact Mr. Rick Silverman at (503) 229-6384.

Thank you for your cooperation and continued efforts to comply with the regulations. If you have any questions, please contact the Northwest Region at (503) 229-6385.

Sincerely,

NORTHWEST REGION UST Cleanup Section

cc: UST Cleanup Section, ECD



Geotechnical Resources Incorporated

Consulting Engineers & Geologists

September 16, 1991

J/PROPOSAL.948

Pacific Detroit Diesel-Allison 5061 N. Lagoon Avenue Portland, OR 97217-7694

Attention:

Marvin Pierce

SUBJECT:

ENVIRONMENTAL SERVICES: MITIGATION OF CONTAMINATION ASSOCIATED WITH STEAM CLEANING OPERATION, DETROIT DIESEL

TRANSMISSION SHOP, 5940 N. BASIN AVENUE, PORTLAND, OREGON

This is to confirm your verbal authorization for Geotechnical Resources, Inc. (GRI) to proceed with the mitigation of contamination associated with the steam cleaning operation at the Detroit Diesel facilities at 5940 N. Basin Avenue, Portland, Oregon.

The steam cleaning system is located in the western corner of the transmission-shop and is used to clean used transmissions and parts prior to their repair. It is our understanding that the waste from the system was piped to a 4 by 4 by 5 ft steel sum ouried outside the building and that, during the decommissioning of the sump, you discovered that the soil in the vicinity of the sump had been contaminated by chronic leakage in the piping to and/or from the sump.

Our services will include the following tasks:

- 1) GRI will supervise the enlargement of the excavation in the vicinity of the sump. As this work proceeds, a geologist from GRI will observe the subsurface conditions encountered in the bottom and sidewalls of the excavation and will direct the excavator's activity so as to remove the obviously contaminated soil. contaminated soil will be stockpiled temporarily at the site. In this regard, we understand that you will retain Benting Construction, Inc. (BCI) to provide the excavation and earth-moving services required. This task was completed on September 12, 1991.
- 2) Our representative will collect soil samples from the bottom and sidewalls of the excavation. The samples will be analyzed by a subcontracting laboratory. The data will be used to characterize the contaminants involved and to determine if the excavation phase is complete. If the analytical results indicate that additional excavation is warranted, GRI will supervise that work.



- 3) We will evaluate the feasibility of on-site remediation of the contaminated soil.
- We will prepare a report containing a description the work performed, the conditions observed, the analytical results obtained and recommendations for any further work which may be necessary. This report will be in a form suitable for submission to the Department of Environmental Quality.

The fee for our services will be computed on a time-and-materials basis in accordance with the attached General Conditions of the Proposal and Fee Schedule. For planning purposes, we suggest that you assign a budget of \$5,000 for our services. We will advise you immediately if it appears that this amount will be exceeded.

Formal authorization for our services can be provided by signing and returning the attached General Conditions of the Proposal. We appreciate the opportunity to work with you on this project.

Sincerely,

GEOTECHNICAL RESOURCES, INC.

David D. Driscoll, P.E.

Round Dawcol

Principal

Enclosed:

General Conditions of the Proposal (2)

Fee Schedule

GENERAL CONDITIONS OF THE PROPOSAL

TECHNICAL RESOURCES, INC. 7412 S.W. Beaverton-Hillsdale Hwy. Portland, Oregon 97225

Attachment to Proposal Dated: September 16, 1991 To: Pacific Detroit Diesel-Allison, Portland, Oregon

For: Environmental Services; Mitigation of Contamination Associated with Steam Cleaning Operation, Detroit Diesel Transmission Shop, 5940 N. Basin Avenue, Portland, Oregon

PROFESSIONAL SERVICES

Fees for services by Geotechnical Resources, Inc.'s professional, technical, and clerical personnel will be charged according to time expended on the project at rates shown on the attached schedule.

SERVICES, SUPPLIES PROVIDED BY OTHERS, AND REIMBURSABLE EXPENSES

Charges for services, equipment and supplies not provided directly by Geotechnical Resources, Inc. will be computed at cost plus 10 percent. This includes surveying services, land subsurface explorations, construction equipment, testing laboratories, contract labor, shipping charges, living expenses, printing and reproduction, communication and miscellaneous supplies and rentals.

EOUIPMENT CHARGES

Charges for equipment furnished by Geotechnical Resources, Inc. will be computed in accordance with the unit rates shown on the attached Fee Schedule.

RIGHT-OF-ENTRY

Unless otherwise agreed, you will furnish right-of-entry on the land for us to make planned borings, surveys, and other explorations. We will take reasonable precautions to minimize damage to the land from use of equipment, but have not cluded in our fee the cost for restoration of damage which may result from our operation. If you desire us to restore the to its former condition, we will accomplish this and add the cost to our fee.

UTILITIES

In the performance of our work, we will take all reasonable precautions to avoid damage or injury to subsurface structures or utilities. The Client/Owner agrees to hold us harmless for any damages to subsurface structures or utilities which are not called to our attention and correctly shown on the plans furnished.

SAMPLES

All samples of soil and rock will be discarded thirty (30) days after submission of our report, unless you advise us otherwise. Further storage or transfer of samples can be made at your expense upon written request.

INVOICING OF PAYMENT

Invoices will be submitted once a month for services performed during the prior month. Payment will be due within thirty (30) days of receipt of invoice. Interest will be added to overdue accounts at the rate of 1.5% for each month of delinquency.

INSURANCE

Our firm represents and warrants that it and its agents, staff, and consultants employed by it, is and are protected by worker's compensation insurance and that we have such coverage under public liability and property damage insurance policies which we deem to be adequate. Certificates for all such policies of insurance shall be provided to the Client/Owner upon request in writing. Within the limits and conditions of such insurance, we agree to indemnify and save Client/Owner harmless from and against any loss, damage, or liability arising from any negligent acts by us, our agents, staff, and any consultants employed by us. We shall not be responsible for any loss, damage or liability beyond the amounts, limits, and conditions of such insurance. We shall not be responsible for any loss, damage, or liability arising from any acts by Client/Owner, its agents, and other consultants employed by it.

GENERAL CONDITIONS OF THE PROPOSAL

GEOTECHNICAL RESOURCES, INC. 7412 S.W. Beaverton-Hillsdale Hwy.

Portland, Oregon 97225

Attachment to Proposal Dated: September 16, 1991
To: Pacific Detroit Diesel-Allison, Portland, Oregon

For: Environmental Services; Mitigation of Contamination Associated

with Steam Cleaning Operation, Detroit Diesel Transmission

Shop, 5940 N. Basin Avenue, Portland, Oregon

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UTILITIES

In the performance of our work, we will take all reasonable precautions to avoid damage or injury to subsurface structures or utilities. The Client/Owner agrees to hold us harmless for any damages to subsurface structures or utilities which are not called to our attention and correctly shown on the plans furnished.

SAMPLES

All samples of soil and rock will be discarded thirty (30) days after submission of our report, unless you advise us otherwise. Further storage or transfer of samples can be made at your expense upon written request.

INVOICING OF PAYMENT

Invoices will be submitted once a month for services performed during the prior month. Payment will be due within thirty (30) days of receipt of invoice. Interest will be added to overdue accounts at the rate of 1.5% for each month of delinquency.

INSURANCE

Our firm represents and warrants that it and its agents, staff, and consultants employed by it, is and are protected by worker's compensation insurance and that we have such coverage under public liability and property damage insurance policies which we deem to be adequate. Certificates for all such policies of insurance shall be provided to the Client/Owner upon request in writing. Within the limits and conditions of such insurance, we agree to indemnify and save Client/Owner harmless from and against any loss, damage, or liability arising from any negligent acts by us, our agents, staff, and any consultants employed by us. We shall not be responsible for any loss, damage or liability beyond the amounts, limits, and conditions of such arrance. We shall not be responsible for any loss, damage, or liability arising from any acts by Client/Owner, its agents, and other consultants employed by it.

GEOTECHNICAL RESOURCES, INC.

FEE SCHEDULE, JULY 1991

PERSONNEL	RATE/HOUR
Principal	\$95
Project Engineer/Geologist	\$70
Environmental Scientist	\$60
Staff Engineer/Geologist	\$55
Drafter	\$39
Word Processor	\$39

OTHER CHARGES

Vehicle:

Vehicles will be charged at \$0.25 per mile or \$4.00 per hour

(maximum of 8 hours per day), whichever is greater.

Fill Control Equipment:

Nuclear Density Gage rental will be billed at \$5.00 per hour, with maximum charge of \$25 per day or \$125 per week.

Reproduction:

In-house reproduction, \$0.10 per sheet.

Field

Instrumentation and Monitoring Equipment:

Due to varied conditions, equipment requirements, location and use, rates for vibration monitoring equipment, inclinometer, and other specialized equipment will be provided as required.

Subcontractor Services:

Charges for subcontractor services will be computed at cost plus 10%.

Travel and Subsistence:

All charges related to travel and subsistence will be computed at cost plus 10%.



Geotechnical Resources Incorporated

Consulting Engineers & Geologists

October 29, 1991

J/SOILDISP.892

Metropolitan Service District 2000 SW First Avenue Portland, OR 97201

Attention:

Jim Quinn

SUBJECT:

REMEDIATED SOIL, PACIFIC DETROIT DIESEL-ALLISON FACILITY, 5940 N.

BASIN AVENUE, PORTLAND, OREGON

During the week of June 24, 1991, approximately 300 cubic yards of soil were excavated from the vicinity of an underground storage tank at the above-referenced facility. The tank, which contained diesel fuel for an on-site heating and air conditioning system, had leaked, contaminating the soil with diesel oil; no gasoline or waste oil was involved.

The excavated soil, a relatively clean, medium-grained dredged sand, was spread in a thin (12 to 18 in.) layer on an unused portion of the site for remediation. At intervals of 10 to 14 days, depending somewhat on the local weather conditions, the soil was mixed and aerated with a tractor-mounted roto-tiller. On July 10, and August 14, 1991, GRI collected representative samples from randomly selected portions of the soil layer. These samples were analyzed by a certified laboratory for total petroleum hydrocarbons by DEQ Method TPH(D) and EPA Method 418.1M. The results of these analyses indicate that the concentrations of diesel fuel ranged from less than 25 mg/kg up to 35 mg/kg and that the combined concentrations of diesel and heavy oils ranged from 30 to 120 mg/kg. A copy of the chain-of-custody forms and laboratory reports are attached for your information.

In its present state, the soil meets the cleanup standards promulgated by DEQ for Level II sites. It is our understanding that the soil may be used as fill on any site which meets the DEQ matrix requirements for level II or III, provided that it is not placed in direct contact with groundwater and provided that DEQ is informed of the location and conditions of placement.

If you accept the material, please provide Geotechnical Resources, Inc. and DEQ with a completed matrix calculation sheet for the placement site, a site plan showing the final location of the material, and the

highest seasonal groundwater levels at that location. If you have any questions or comments regarding this matter or if we can be of further assistance, please do not hesitate to call at any time.

Sincerely,

GEOTECHNICAL RESOURCES, INC.



David D. Driscoll, P.E. Principal

Enclosed:

Chain of Custody (2)

Laboratory Reports (2)

cc: Marvin Pierce, Pacific Detroit Diesel-Allison

Frank Nichols, Oregon Pacific Tank Services, Inc.

Willard S. Titus, P.G. Project Geologist



July 19, 1991

JUL 2 5 1991

GEOTECHNICAL RESOURCES, INC.

Geotechnical Resources, Inc. 7412 S.W. Beaverton-Hillsdale Hwy. Portland, OR 97225

Attn: William Titus

Re: JOB #892 P.O. #892

PROJECT - Detroit Diesel (Basin)

PEL #91-2121

Enclosed is the lab report for your samples which were received on July 10, 1991.

I. Sample Description

Four Soil Samples

The samples were received under a chain of custody.

The samples were received in containers consistent with EPA protocol.

II. Quality Control

No project specific QC was requested. In-house QC data is available upon request.

III. Analytical Results

Test methods may include minor modifications of published methods such as detection limits or parameter lists. Solidand waste samples are reported on an "as received" basis unless otherwise noted.

Compounds not detected are listed under results as ND.

Sincerely,

Howard Holmes Lab Manager

Howard Boorse QA/QC Manager



PEL REPORT NUMBER:

91-2121

CLIENT:

Geotechnical Resources, Inc.

JOB REFERENCE:

892

P.O. NUMBER:

892

PROJECT:

Detroit Diesel (Basin)

DATE:

July 19, 1991

ITEMS:

Four Soil Samples

METHOD: TPH-D per Oregon DEQ

Results in mg/kg (ppm)

Sample I.D.	Diesel/ <u>Related</u>	Comments
892-7-10-1	35	
892-7-10-2	ND	
892-7-10-3	ND	j. (C ₂₀ -C ₃₆) j. (C ₂₀ -C ₃₆)
892-7-10-4	ND	j. (c ₂₀ -c ₃₆)
Lab Blank	ND	
Detection Limit	25	

Contains a heavy petroleum product with the carbon range listed. However, the product cannot be quantitated by this method.

TPH-D Surrogate Recoveries (%)

<u>1-chlorooctadecane</u>
106
103
101
105



9405 S.W. Nimbus Ave. Beaverton, OR 97005 (503) 644- 0660 Fax (503) 644-2202

CHAIN OF CUSTO	ECORD

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PEL NO.	SAMPLE I.D.	DATE	TIME	SAMPLE DESCRIPTION	SOIL	WATER	NUMBER OF CONTAINERS	TPH - HCID OAR/DEO	TPH · Gasotine OAR/DEQ	TPH - Diesel OAR/DEQ	TPH - 418.1 Modified OAR/DEQ	HCID - Fuel Scan GC/FID	TPH 418.1	BTEX 602/8020	Halogenated Volatiles 601/8010	Volatiles 624/8240	Semivolatiles 625/8270	PCB's 608/8080	Chlorinated Pesticides 608/8080	TCLP (8) Metals								REA	MARKS		
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Report Date: August 26, 1991 Job#: TP-910814Z-3 Project: Pacific Detroit Diesel

Attention: Bill Titus Geotechnical Resources, Inc. 7412 SW Beaverton-Hillsdale Hwy Suite 102 Portland, OR 97225

SAMPLE INFORMATION:

Date Samples Were Received By Laboratory: 08/14/91

Lab No.	Field Identification	Sample Matrix	Date
1	PDD-1	Soil	08/14/91
2	PDD-2	Soil	08/14/91
3	PDD-3	Soil	08/14/91

ANALYTICAL RESULTS:

TPH-418.1 Modified, by the Oregon DEQ Method, IR Analysis Performed:

Spectrophotometry.

ARAMETER	DETECTION LIMIT	SAMPLE #1 RESULTS	SAMPLE #2 RESULTS	SAMPLE #3 RESULTS
Total Petroleum Hydrocarbons	5	120	47	30

Results expressed as mg/kg unless otherwise noted.

Renee Chauvin, Technical Director

RJC/mlh

This report is for the sole and exclusive use of the above-named client. Samples are retained 15 days from the report date, or until holding time expires. Results pertain only to samples submitted.

COFFEY LAS RATORIES INC.

12423 N.E. WHITAKER WAY, PORTLAND, OR 97230 (503) 254-1794 • FAX (503) 254-1452



COFFEY LABORATORIES - PENDLETOI RANCH

287 S.E. FIRST, PENDLETON, OR 97801 (503) 276-0385

CHAIN OF CUSTODY

PROJECT #: PROJECT NAME: Pacific Det	troit Diesel	P.O. #:			of / PAGES ASE PRINT OR TYPE	FOR LABORATIONY USE ONLY
COMPANY NAME: GR 1 REPORT ATTENTION: Bill Titus				FAX:	JØB #	1997814
SAMPLES COLLECTED BY:					QUSTABS	AR AREA MARS
FIELD IDENTIFICATION: ONE LINE PER SAMPLE CONTAINER	LAB LOC TD	COLLEC	CTION TIME	MEDIA	ANALYSIS REQUESTED	ANALYSIS REMARKS
PDD-I	/n	8/14/91	PM	Soil	DEQ TPH 4/8.1	(FAX
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PDD-3	S A	· <u>V</u>	*			
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WHITE COPY - COFFEY LABORATORIES	3	The state of the s				PINK COPY - CLIENTS COP

SHADED AREA FOR LABORATORY USE ONLY
CHAIN OF CUSTODY INSTRUCTIONS ON BACK OF PINK COPY



Geotechnical Resources Incorporated

Consulting Engineers & Geologists

November 19, 1991

NOV 2 5 1998

J\MATRIX.892

Department of Environmental Quality Northwest Region 811 SW Sixth Avenue Portland, OR 97204

Attention:

Andree Pollock

SUBJECT:

MATRIX EVALUATION OF OFF-SITE LOCATION FOR PLACEMENT OF REMEDIATED SOIL FROM THE PACIFIC DETROIT DIESEL ALLISON SITE,

5940 N. BASIN AVENUE, PORTLAND, OREGON

As we have previously reported to the Department of Environmental Quality (DEQ), during the week of June 24, 1991, Geotechnical Resources Inc. (GRI) observed excavation of approximately 300 cubic yards of diesel-contaminated soils as part of an underground storage tank decommissioning at the above-referenced site.

The soil was subsequently spread in a thin (12 to 18 in.) layer on the site and periodically mixed with a tractor-mounted roto-tiller to enhance aeration and volitalization. Analysis of random soil samples collected from the pile on July 10, and August 14, 1991, demonstrated that the material meets DEQ soil matrix cleanup standards for a level II site (see attached data sheets). It is our understanding that the soil may now be placed on any site which meets the level II or level III requirements, as long as groundwater at that site will not be in contact with the soil and DEQ is provided with a complete description of the location and conditions of soil placement.

Pacific Detroit Diesel intends to transfer the soil to Mr. Kenneth Mann for use as fill at his residence, 335 Parsons Road, in Washington County, Oregon. The location of this property is shown on the Vicinity Map, Figure 1. The following matrix calculation was performed for the site:

1. **Depth to Groundwater.** Information on the depth to groundwater in the vicinity of the site was limited; a depth of 51 to 100 ft was conservatively assumed.

Score: 4 points

2. **Mean Annual Precipitation.** The reported mean precipitation at the Forest Grove station, 9 miles southeast of the site, was 44.85 in.

Score: 10 points

3. Native Soil Type. The U.S. Soil Conservation Service Soil Survey for Washington County indicates the site is underlain by silty loam.

Score: 5 points



4. Sensitivity of the Uppermost Aquifer. The aquifer was rated as a sole source; however, residents reported that many people bring in bottled water because the groundwater is salty.

Score: 10 points

5. **Potential Receptors.** There is no municipal water supply system in this region. The nearest well is thought to be < ½ mile away. A total of 53 well logs were on file with the Water Resources Department for the area within 1 mile of the site, resulting in a "medium" rating.

Score: 10 points

Matrix Score: 39 points

Since the score is below 40, the property can be considered a level II site, suitable for placement of the remediated soils. While not addressed in the matrix evaluation, it was noted that Little Beaver Creek crosses the property approximately 200 yards downslope from the depressed area to be filled. It is anticipated that surface runoff from the filled area would flow toward the creek. According to the site owner, no downstream uses of Little Beaver Creek, a tributary to Gales Creek, are known. However, to encourage infiltration of runoff, straw bales will be placed along the downslope boundary of the fill.

Since we would like to complete the soil placement as soon as possible, your prompt response to this proposal would be greatly appreciated.

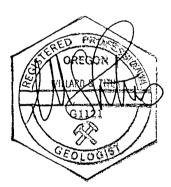
Respectfully submitted for

GEOTECHNICAL RESOURCES, INC.

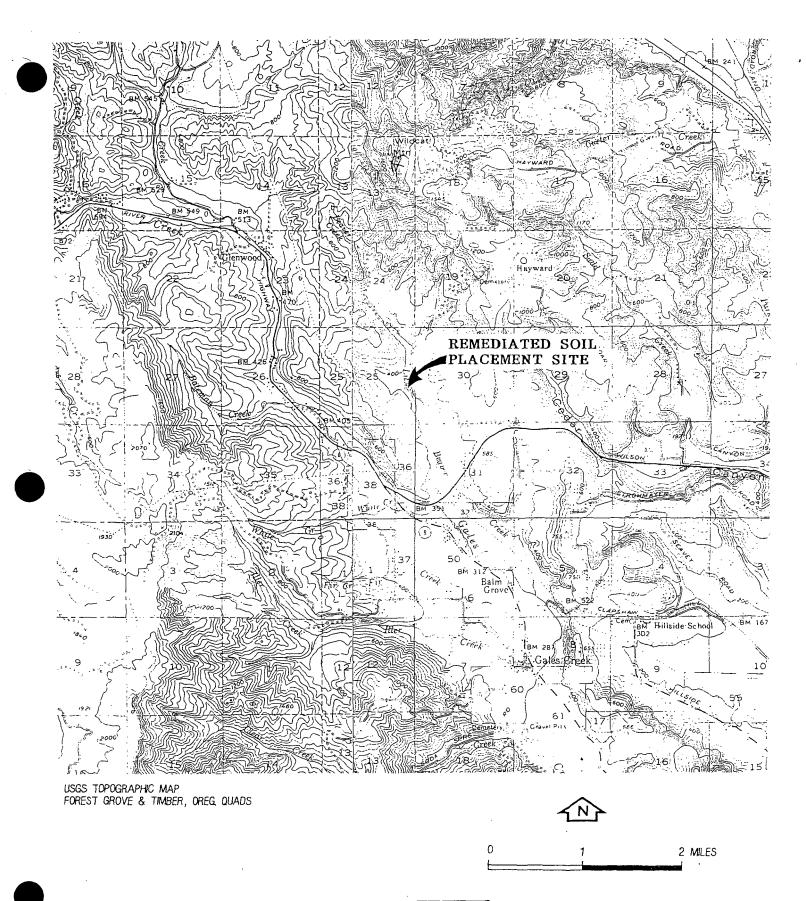
OREGON D. DRISCO

David D. Driscoll, P.E. Principal

Enclosed: Laboratory analysis data



Willard S. Titus, P.G. Project Geologist



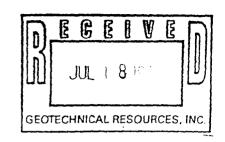


DEPARTMENT OF ENVIRONMENTAL QUALITY PACIFIC DETROIT DIESEL - ALLISON

VICINITY MAP



July 10, 1991



Geotechnical Resources, Inc. 7412 S.W. Beaverton-Hillsdale Hwy. Portland, OR 97225

Attn: William Titus

Re: JOB #892 P.O. #892

PROJECT - Detroit Diesel

PEL #91-2055

Enclosed is the lab report for your samples which were received on July 2, 1991.

I. Sample Description

Seven Soil Samples

The samples were received under a chain of custody.

The samples were received in containers consistent with EPA protocol.

II. Quality Control

No project specific QC was requested. In-house QC data is available upon request.

III. Analytical Results

Test methods may include minor modifications of published methods such as detection limits or parameter lists. Solid and waste samples are reported on an "as received" basis unless otherwise noted.

Compounds not detected are listed under results as ND.

sincerely,

Howard BAblines

Howard Holmes Lab Manager Howard Boorse OA/QC Manager



PEL REPORT NUMBER:

91-2055

CLIENT:

Geotechnical Resources, Inc.

JOB REFERENCE:

P.O. NUMBER:

892

PROJECT:

Detroit Diesel

DATE:

July 10, 1991

ITEMS:

Seven Soil Samples

METHOD:

TPH-HCID per Oregon DEQ

Detection limits in mg/kg (ppm)

Sample I.D.	<u>Gasoline</u>	Diesel	Related
892-7-2-4	ND	Detected	Detected
Lab Blank	ND	ND	ND
Detection Limit	20	50	

TPH-HCID Surrogate Recovery (%)

Sample I.D.	1-chlorooctadecane
892-7-2-4	110

METHOD: TPH-D per Oregon DEQ Results in mg/kg (ppm)

Sample I.D.	Hydro- carbon	Carbon <u>Range</u>	Comments
892-7-2-1		c ₂₂ -c ₃₅	j.
892-7-2-2	220	$c_{10}^{22} - c_{28}^{23}$	
		$C_{28}^{10} - C_{37}^{23}$	j.
892-7-2-3	ND	20_3/	_
892-7-2-4	170	C ₁₀ -C ₂₈	
		$c_{28}^{10} - c_{36}^{28}$	j.
892-7-2-5	100	$C_{14}^{28} - C_{28}^{36}$	٠ ر
		$C_{28}^{14} - C_{36}^{28}$	j.
892-7-2-6	ND	28 36	٠,٠
892-7-2-7	45	$c_{20}^{-}c_{28}^{-}$	
		$C_{28}^{20} - C_{36}^{28}$	j.
Lab Blank	ND	28 36	J
Detection Limit	25	$c_{10}^{-c}_{28}$	
Detection Limit	75	$C_{28}^{10} - C_{40}^{28}$	
		20 40	

Contains a heavy petroleum product with the carbon range listed. However, the product cannot be quantitated by this method.



PEL REPORT NUMBER:

91-2055

CLIENT:

Geotechnical Resources, Inc.

JOB REFERENCE:

P.O. NUMBER:

892

PROJECT: DATE:

Detroit Diesel

ITEMS:

July 10, 1991 Seven Soil Samples

TPH-D Surrogate Recoveries (%)

Sample I.D.	<u>1-chlorooctadecane</u>
892-7-2-1 892-7-2-2 892-7-2-3 892-7-2-4	86 , 94 92 77 91
892-7-2-5 892-7-2-6	91
0,72 . 2 .	91 76
892-7-2-7	76

METHOD: BTEX per EPA Method 8020

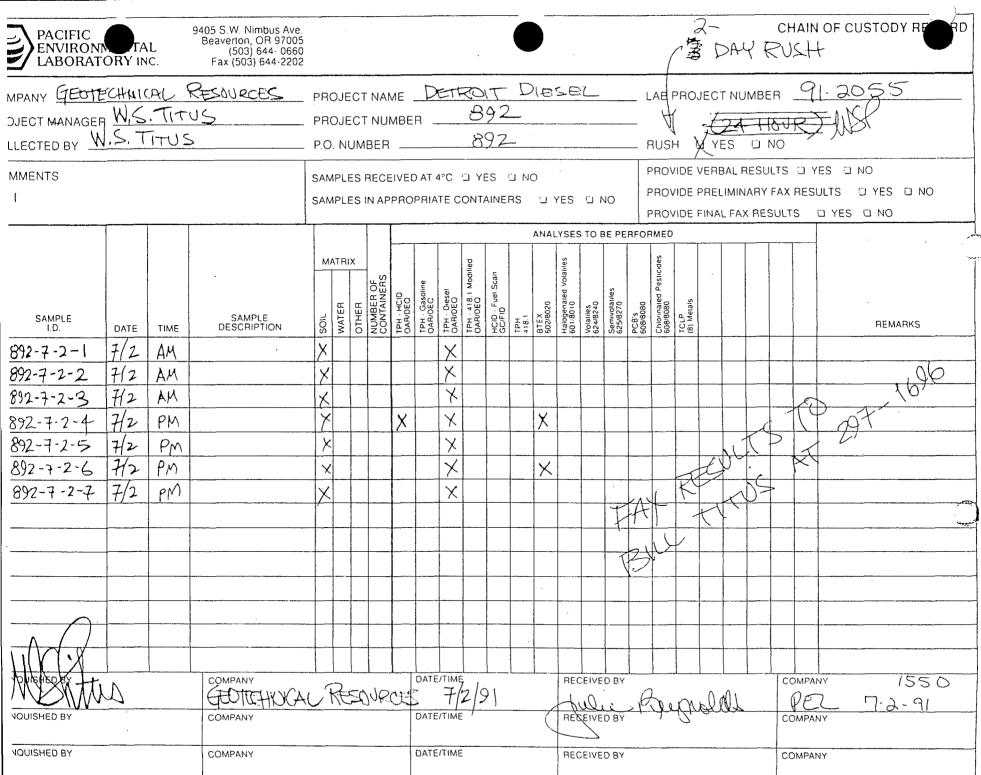
Soil results in ug/kg (ppb)

<u>s</u>	ample I.D.	<u>Benzene</u>	Toluene	Ethyl <u>Benzene</u>	Total <u>Xylene</u>	Detection <u>Limit</u>
8	92-7-2-4	ND	ND	ND	ND	5.0
8	92-7-2-6	ND	ND	ND	ND	2.0
L	ab Blank	ND	ND	ND	ND	1.0

8020 Surrogate Recoveries (%)

4-Bromofluorobenzene
(65-125%)

Sample I.D.	(65-125%)
892-7-2-4	82
892-7-2-6	93
Lab Blank	98





July 19, 1991



Geotechnical Resources, Inc. 7412 S.W. Beaverton-Hillsdale Hwy. Portland, OR 97225

Attn: William Titus

Re: JOB #892 P.O. #892

PROJECT - Detroit Diesel (Basin)

PEL #91-2121

Enclosed is the lab report for your samples which were received on July 10, 1991.

I. Sample Description

Four Soil Samples

The samples were received under a chain of custody.

The samples were received in containers consistent with EPA protocol.

II. Quality Control

No project specific QC was requested. In-house QC data is available upon request.

III. Analytical Results

Test methods may include minor modifications of published methods such as detection limits or parameter lists. Solid and waste samples are reported on an "as received" basis unless otherwise noted.

Compounds not detected are listed under results as ND.

Sincerely

Howard Holmes Lab Manager Howard Boorse QA/QC Manager



PEL REPORT NUMBER: 91-2121

CLIENT:

Geotechnical Resources, Inc.

JOB REFERENCE:

P.O. NUMBER:

892

PROJECT:

Detroit Diesel (Basin)

DATE:

ITEMS:

July 19, 1991 Four Soil Samples

TPH-D per Oregon DEQ Results in mg/kg (ppm)

Sample I.D.	Diesel/ <u>Related</u>	Comments
892-7-10-1 892-7-10-2 892-7-10-3 892-7-10-4 Lab Blank Detection Limit	35 ND ND ND ND 25	j. (C ₂₀ -C ₃₆) j. (C ₂₀ -C ₃₆)

Contains a heavy petroleum product with the carbon range listed. However, the product cannot be quantitated by this method.

TPH-D Surrogate Recoveries (%)

Sample I.D.	<u>1-chlorooctadecane</u>
	•
892-7-10-1	106
892-7-10-2	103
892-7-10-3	101
892-7-10-4	105



Beaverton, OR 97005 (503) 644- 0660 Fax (503) 644-2202

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EL O.	SAMPLE I.D.	DATE	TIME	SAMPLE DESCRIPTION	SOIL	WATER	NUMBER OF CONTAINERS	TPH · HCID OAP/DEO ·	TPH - Gasoline OAR/DEO	TPH - Diesel OAR/DEO	TPH - 418.1 Modified OAR/DEO	HCIO - Fuel Scan GC/FID					Semivolatiles 625/8270		d Pesticides	T							REMARKS	
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Report Date: August 26, 1991 Job#: TP-910814Z-3 Project: Pacific Detroit Diesel

Attention: Bill Titus Geotechnical Resources, Inc. 7412 SW Beaverton-Hillsdale Hwy Suite 102 Portland, OR 97225

SAMPLE INFORMATION:

Date Samples Were Received By Laboratory: 08/14/91

Lab No.	Field Identificati	on Sample Matrix	Date
1	PDD-1	Soil	08/14/91
2	PDD-2	Soil	08/14/91
3	PDD-3	Soil	08/14/91

ANALYTICAL RESULTS:

Analysis Performed: TPH-418.1 Modified, by the Oregon DEQ Method, IR Spectrophotometry.

ARAMETER	DETECTION	SAMPLE #1	SAMPLE #2	SAMPLE #3
	LIMIT	RESULTS	RESULTS	RESULTS
Total Petroleum Hydrocarbons	5	120	47	30

Results expressed as mg/kg unless otherwise noted.

Sincerely,

Renee Chauvin, Technical Director

RJC/mlh

This report is for the sole and exclusive use of the above-named client. Samples are retained 15 days from the report date, or until holding time expires. Results pertain only to samples submitted.

)FFEY LABO ORIES INC.

423 N.E. WHITAKER WAY, PORTLAND, OR 97230

)3) 254-1794 • FAX (503) 254-1452

PROJECT NAME:

IAIN OF CUSTODY

OJECT #:



P.O. #:

COFFEY LABORATORIES - PENDLETON BRANCH

287 S.E. FIRST, PENDLETON, OR 97801 (503) 276-0385

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SHADED AREA FOR LABORATORY USE ONLY CHAIN OF CUSTODY INSTRUCTIONS ON BACK OF PINK COPY



Geotechnical Resources Incorporated

Consulting Engineers & Geologists

December 24, 1991

J/FINALRPT.892

Pacific Detroit Diesel-Allison 5061 N. Lagoon Avenue Portland, Oregon 97217-7694

Attention:

Marvin Pierce

SUBJECT:

UNDERGROUND STORAGE TANK DECOMMISSIONING AND SOIL

REMEDIATION, PACIFIC DETROIT DIESEL FACILITIES, 5940 N. BASIN

AVENUE, PORTLAND, OREGON

At your request, Geotechnical Resources, Inc. (GRI) provided environmental consulting services for the decommissioning of three underground storage tanks (USTs) and the associated site characterization, cleanup investigation and remediation of contaminated soil for the Pacific Detroit Diesel facilities at 5940 N. Basin Avenue in Portland, Oregon. The general location of the site is shown on the Vicinity Map, Figure 1.

Our scope of work included observing the decommissioning process; collecting and analyzing soil and groundwater samples collected from the tank excavations; investigating the nature, extent, and degree of soil and groundwater contamination associated with the USTs; developing recommendations for specific corrective action to mitigate the contamination; and directing those mitigation activities. Oregon Pacific Tank Services, Inc. (OPTS) decommissioned the tanks, provided excavation and earthmoving services for the project, and disposed of the decommissioned tanks. Limited excavation services were also provided by Benting Construction, Inc. (Benting). Spencer Environmental, Inc. (Spencer) purged and cleaned the tanks and pumped and disposed of groundwater from one of the excavations. Coffey Laboratories, Inc. (Coffey); Pacific Environmental Laboratory, Inc. (PEL); Oregon Analytical Laboratory, Inc. (OAL); and Haymond & Associates (Haymond) provided analytical services. This report documents the work accomplished and summarizes our conclusions and recommendations.

BACKGROUND

The site occupies approximately 5 acres in a rectangular parcel on the northeast side of N. Basin Avenue in Portland's Swan Island industrial district. The parcel is occupied by two separate structures used for office space and the remanufacturing and repair of large diesel engines and transmissions. The configuration of the site and the locations of the on-site improvements are shown on the Site Plan, Figure 2.

Three USTs existed at the site at the time our work on this project began. Two of the tanks, referred to here as "office building tank" and "shop tank," were used for the storage of diesel fuel for heating the two buildings. The third tank, referred to here as the "transmission tank," was used as a holding tank and separator for waste oil and solvents from a degreasing and parts cleaning operation associated with the transmission repair facility. The general locations of these tanks relative to the structures on the site are shown on Figure 2. Due to the nature of the tanks and their use, no formal decommissioning permits from the Department of Environmental Quality (DEQ) were required.

To determine the cleanup standards which might be applicable to the property, GRI evaluated the site with respect to each of the five specific parameters outlined in the DEQ regulations related to the remediation of sites contaminated by leaking underground storage tanks (OAR 340-122-305 to 360). The individual parameters and the numeric scores assigned to each are as follows:

<u>Parameter</u>	<u>Score</u>
1) Depth to groundwater (9 ft)	10
2) Mean Annual Precipitation (37.4 in.)	5
3) Native Soil Type (sand, trace to some silt)	10
4) Sensitivity of Uppermost Aquifer (unusable)	1
5) Potential Receptors (many, far)	<u>_5</u>
Total:	31

The score of 31 specifies that the site is to be considered a "Level II" site with respect to the soil cleanup matrix promulgated by DEQ, i.e., 80 mg/kg for gasoline and 500 mg/kg for diesel fuel.

OFFICE BUILDING TANK

Decommissioning

On June 26 and 27, 1991, the "office building tank," located southeast of the southeastern corner of the office building, was decommissioned. This tank was used to store diesel fuel for the furnace which heated the office building. The tank was located, uncovered, cleaned, rendered inert, and removed from the ground by OPTC, under the supervision of a licensed UST decommissioning supervisor provided by OPTC. The tank was found to be bitumen-coated steel, with a capacity of 1,000 gallons. The tank and appurtenances were disposed of off-site by OPTS. The tank appeared to be sound and watertight, but the fill and product lines were corroded and the point of connection between the fill line and the tank appeared to be leaking. The staining, odors, and sheen commonly associated with petroleum products were apparent in the soils in the vicinity of the tank.

On June 28, 1991, GRI notified DEQ that a petroleum release had been discovered and indicated that initial abatement measures, site characterization and a cleanup investigation were underway, and, in the interest of minimizing environmental contamination and promoting more effective cleanup, remediation of the release would proceed without delay under the provisions of OAR 340-122-250 (4).

ANALYTICAL RESULTS OF SOIL SAMPLES FROM EXCAVATION (Office Building Tank)

	_	TPH	-HCID, m	ig/kg		EPA 602/8020, mg/kg						
Sample <u>I.D.</u>	<u>Date</u>	Gas	<u>Diesel</u>	<u>Oil</u>	TPH-D, mg/kg	<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>benzene</u>	Xylenes			
892-7-2-1	7/2/91				< 25							
892-7-2-2	7/2/91				220							
892-7-2-3	7/2/91				< 25							
892-7-2-4	7/2/91	< 20	D	D	170	< 5	< 5	<5	< 5			
892-7-2-5	7/2/91				100	 · *	~-					
892-7-2-6	7/2/91				< 25	< 2	< 2	< 2	< 2			
892-7-2-7	7/2/91				45		~-	·				
892-7-3-8	7/3/91				< 25							
892-7-3-9	7/3/91				45	< 2	< 2	< 2	< 2			

⁻⁻ indicates not analyzed

Based on the observations made as the excavation was expanded and on the results of the analysis of representative soil samples collected from the sidewalls and bottom of the excavation, we concluded that all of the soil which had been contaminated in excess of the Level II soil matrix cleanup standard (diesel, 500 mg/kg) by releases from the leaking tank had been excavated. The "clean" soil and clean, imported sand were used to backfill the excavation. The backfilling was completed on July 15, 1991, and the area was re-paved.

Groundwater Characterization

On July 2, 1991, when the excavation had reached a depth of approximately 12 ft, groundwater began to accumulate in the bottom of the excavation. This water was seeping slowly into the excavation from the northwestern sidewall between depths of 9 and 12 ft. On July 3, 1991, the level of the groundwater in the excavation had stabilized at approximately 9 ft below the ground surface. Spencer was retained to pump the accumulated groundwater so that a representative sample of the groundwater seeping into the excavation could be obtained. Approximately 600 gallons of water were pumped from the excavation and disposed of off-site by Spencer on July 3, 1991. On the same day, a representative sample of the groundwater returning to the excavation was collected from a sump previously dug along the northwestern sidewall of the excavation. The sample was collected in a clean, wide-mouth glass jar provided by the laboratory and was transferred, with as little agitation as possible, to glass sample containers provided by the laboratory. The containers were packed in ice and submitted to the laboratory for total petroleum hydrocarbon (EPA 418.1) and volatile aromatic hydrocarbon (EPA 8020) analyses. None of the analytes were present in concentrations above the detection limits of the analyses (0.5 mg/L for TPH and 1.0 μ g/L for BTEX compounds). A copy of the laboratory reports and chain-of-custody documents is included in Attachment A.

D indicates detected, but not quantified

Since the groundwater sample from the excavation did not reveal the presence of total petroleum or volatile aromatic hydrocarbons, we concluded that the groundwater in the vicinity of the tanks had not been contaminated by releases from the leaking underground storage tank and groundwater remediation was not necessary.

Soil Remediation

The "contaminated" soil, which consisted of approximately 300 cubic yards of well-sorted, fine- to medium-grained sand with a trace to some silt, was initially stockpiled in the vicinity of the excavation. When the limits of the excavation had been established, the "contaminated" soil was moved to an aeration area along the southeastern margin of the property and spread out in a layer approximately 18 in. thick for remediation by passive aeration. The location of the aeration area is shown on the Site Plan, Figure 2. During the transfer of the soil from the vicinity of the excavation to the aeration area, the soil was broken up, mixed, and aerated as much as possible, and windrowed. The aeration windrows were surrounded by a retaining wall of straw bales. The soil windrows were turned and re-aerated at intervals of approximately 10 days with a small, tractor-mounted rototiller. Three representative soil samples collected from randomly chosen aeration windrows on August 14, 1991, were analyzed for total petroleum hydrocarbons (EPA 418.1M) to evaluate the progress of the remediation. The results of the analyses are summarized below. A copy of the laboratory reports and chain-of-custody documents is included in Attachment A.

ANALYTICAL RESULTS OF SOIL SAMPLES FROM AERATION WINDROWS

Sample I.D.	<u>Date</u>	TPH (EPA 418.1M), mg/kg
PDD-1	8/14/91	120
PDD-2	8/14/91	47
PDD-3	8/14/91	30 🐇

Based on the results of these analyses, we concluded that the passive aeration of the soil had been successful, as the total petroleum hydrocarbon levels had been lowered to levels below the Level II soil matrix cleanup standard for the site (diesel, 500 mg/kg). The remediated soil was then consolidated into a single stockpile in preparation for transfer to another site. A request for approval of that transfer was submitted to DEQ on October 29, 1991. Final action on that request has been deferred, pending DEQ's review of this report.

SHOP TANK

Decommissioning

On June 26, 1991, the "shop tank," located outside of the northwestern wall of the transmission shop building, was decommissioned. This tank held diesel fuel for the furnace which heated the shop building. The tank was located, uncovered, cleaned, rendered inert, and removed from the ground by OPTC, under the supervision of a licensed UST decommissioning supervisor. The tank was found to be bitumen-coated

steel, with a capacity of approximately 500 gallons. The tank and appurtenances were disposed of off-site by OPTS. The tank appeared to be sound and no obvious discontinuities in the fill or product lines were noted. Although no visible staining or sheen was observed in the soil in the vicinity of the tank, a faint odor was present in the soils in the vicinity of the fill line.

After the tank had been removed from the decommissioning excavation, which measured approximately 10 by 20 ft by 5 to 6 ft deep, a representative of GRI licensed by DEQ to supervise soil matrix cleanup projects examined the sidewalls and bottom of the excavation. No stained soil or petroleum sheen was observed, and the odors noted above appeared to be limited to the upper portion of the southwestern end of the excavation, in the vicinity of the fill line. Two representative soil samples were collected from the excavation, approximately 1 ft beneath the bottom of each end of the tank. The locations of these samples relative to the tank are shown on Figure 4. The samples were collected by scraping approximately 3 in. of soil from the bottom of the excavation and removing a sample from the exposed area with a clean stainless steel spoon. The samples were packed, with as little disturbance as possible, into clean widemouth glass jars provided by the laboratory. The jars were immediately sealed with Teflon-lined screw caps. The containers were filled completely and packed in ice immediately for transport to the laboratory. The samples were analyzed for total petroleum hydrocarbons (DEQ TPH-HCID and DEQ TPH-D).

The results of the laboratory analyses of the soil samples collected from the excavation are summarized below. A copy of the laboratory reports and chain-of-custody documents are provided in Attachment A.

ANALYTICAL RESULTS OF SOIL SAMPLES FROM EXCAVATION (Shop Tank)

	TPH-HCID					
Sample I.D.	<u>Date</u>	Gas	<u>Diesel</u>	<u>Oil</u>	TPH-D, mg/kg	
DTT-1	6/26/91	ND	ND	ND	< 25	
DTT-2	6/26/91				250	

ND indicated not detected -- indicates not analyzed

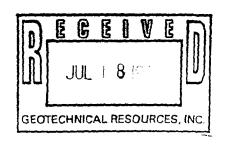
Based on the observations made of the soil exposed in the sidewalls and bottom of the tank excavation and on the results of the analysis of representative soil samples collected beneath the ends of the tank, we concluded that the tank had not released significant quantities of petroleum products to the soil. Although petroleum products were detected in one of the samples, it is our opinion that small, isolated overfills rather than leakage from the tank or piping was responsible. In any event, the concentrations present are below the soil matrix Level II cleanup standard for the site (diesel, 500 mg/kg). The soil which had been removed from the excavation during the decommissioning of the tank and clean, imported sand were used to backfill the excavation. The backfilling was completed on June 26, 1991.

Groundwater Characterization

Groundwater was not encountered within the "shop tank" excavation.



July 10, 1991



Geotechnical Resources, Inc. 7412 S.W. Beaverton-Hillsdale Hwy. Portland, OR 97225

Attn: William Titus

Re: JOB #892

P.O. #892

PROJECT - Detroit Diesel

PEL #91-2055

Enclosed is the lab report for your samples which were received on July 2, 1991.

Sample Description

Seven Soil Samples

The samples were received under a chain of custody.

The samples were received in containers consistent with EPA protocol.

II. Quality Control

No project specific QC was requested. In-house QC data is available upon request.

III. Analytical Results

Test methods may include minor modifications of published methods such as detection limits or parameter lists. Solid and waste samples are reported on an "as received" basis unless otherwise noted.

Compounds not detected are listed under results as ND.

sincerely,

Howard Holmes Lab Manager Howard Boorse QA/QC Manager



PEL REPORT NUMBER:

91-2055

CLIENT:

Geotechnical Resources, Inc.

JOB REFERENCE:

892

P.O. NUMBER:

892

PROJECT:

Detroit Diesel

DATE:

July 10, 1991

ITEMS:

Seven Soil Samples

METHOD:

TPH-HCID per Oregon DEQ

Detection limits in mg/kg (ppm)

Sample I.D.	<u>Gasoline</u>	Diesel	Bunker/ <u>Related</u>
892-7-2-4	ND	Detected	Detected
Lab Blank	ND	ND	ND
Detection Limit	20	50	

TPH-HCID Surrogate Recovery (%)

Sample I.D.	1-chlorooctadecane
892-7-2-4	110

METHOD: TPH-D per Oregon DEQ

Results in mg/kg (ppm)

Sample I.D.	Hydro- carbon	Carbon <u>Range</u>	Comments
892-7-2-1		c ₂₂ -c ₃₅	j.
892-7-2-2	220	$c_{10}^{22} - c_{28}^{33}$	
		$c_{28}^{10}-c_{37}^{23}$	j.
892-7-2-3	ND	20 37	
892-7-2-4	170	$c_{10}^{-}c_{28}^{-}$	
		$c_{28}^{10} - c_{36}^{28}$	j.
892-7-2-5	100	$c_{14}^{28} - c_{28}^{36}$	<i>y</i> .
		$c_{28}^{14} - c_{36}^{28}$	j.
892-7-2-6	ND	28 36	<i>)</i> '
892-7-2-7	4.5	$c_{20} - c_{28}$	
	·	$c_{28}^{20} - c_{36}^{28}$	i.
Lab Blank	ND	28 - 36	, .
Detection Limit	25	$c_{10}^{-c}c_{28}^{-c}$	
Detection Limit	75	$c_{28}^{10} - c_{40}^{28}$	
	· -	28 40	

j. Contains a heavy petroleum product with the carbon range listed. However, the product cannot be quantitated by this method.



PEL REPORT NUMBER: 91-2055

CLIENT:

Geotechnical Resources, Inc.

JOB REFERENCE: P.O. NUMBER:

892 892

PROJECT: DATE:

Detroit Diesel July 10, 1991

ITEMS:

Seven Soil Samples

TPH-D Surrogate Recoveries (%)

Sample I.D.	1-chlorooctadecane
892-7-2-1	86
892-7-2-2	94
892-7-2-3	92
892-7-2-4	77
892-7-2-5	91
892-7-2-6	91
892-7-2-7	76

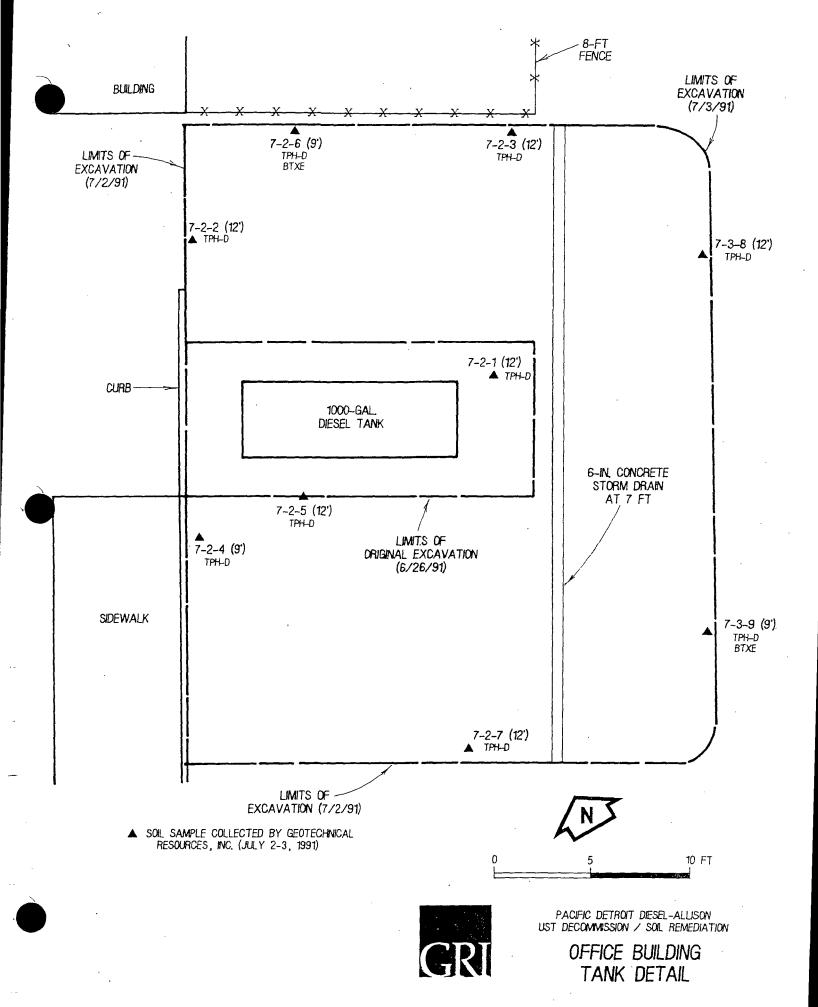
METHOD: BTEX per EPA Method 8020

Soil results in ug/kg (ppb)

Sample I.D.	<u>Benzene</u>	Toluene	Ethyl <u>Benzene</u>	Total <u>Xylene</u>	Detection <u>Limit</u>
892-7-2-4 892-7-2-6	ND ND	ND ND	ND ND	ND ND	5.0 2.0
Lab Blank	ND	ND ND	ND	ND	1.0

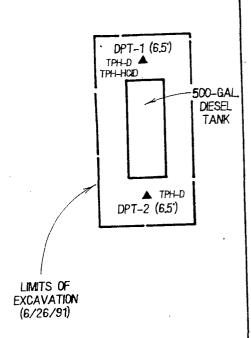
8020 Surrogate Recoveries (%)

	4-Bromofluorobenzene
Sample I.D.	<u>(65-125%)</u>
892-7-2-4	82
892-7-2-6	93
Lab Blank	· 98



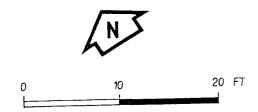
DEC, 1991 JOB NO. 892

FIG. 3



TRANSMISSION SHOP

▲ SOIL SAMPLE COLLECTED BY GEOTECHNICAL RESOURCES, INC. (6/26/91)





PACIFIC DETROIT DIESEL-ALLISON UST DECOMMISSION / SOIL REMEDIATION

SHOP TANK DETAIL

ATTACHMENT A LABORATORY TEST RESULTS

TRANSMISSION TANK

Decommissioning

On September 11, 1991, the "transmission tank," located at the northeast end of the transmission shop building, was decommissioned. This tank was used as a holding tank and separator for waste oil from a degreasing and parts cleaning operation associated with the transmission repair facility. The waste oil consisted primarily of diesel fuel and lubricating oils, but limited amounts of gasoline may have been involved from time to time. The degreasing and cleaning solutions used included ZEP Formula 940, Safety-Kleen Immersion Cleaner 609, and Safety-Kleen Parts Washing Solvent 105. Material safety data sheets for each of these compounds are provided in Attachment B. The tank was excavated and removed from the ground by Benting Construction, Inc. The tank was pumped, cleaned and triple-rinsed by Spencer, in preparation for off-site disposal. The tank is being stored temporarily on the site. The tank appeared to be sound and watertight, but one of the lines connected to it was poorly fitted and appeared to have been leaking. The soil in the vicinity of the tank and the piping connected to it was stained and exhibited the sheens and odors commonly associated with waste oil and commercial cleaning products.

On September 12, 1991, GRI notified DEQ that a release of waste oil and commercial cleaning products had been discovered and indicated that initial abatement measures, site characterization, and a cleanup investigation were underway and that, in the interest of minimizing environmental contamination and promoting more effective cleanup, remediation of the release would proceed without delay under the provisions of OAR 340-122-250.

Soil Characterization

Between September 11 and October 23, 1991, the excavation made during the decommissioning of the tank was expanded and deepened to determine the extent of the soil contamination described above. During this phase of the work, the excavated material and the sidewalls and bottom of the excavation were observed continuously by a GRI representative licensed by DEQ to supervise soil matrix cleanup projects. As the excavation proceeded, samples of the excavated soil were collected frequently and examined for indications of contamination. All of the excavated soil was considered to be contaminated and was stockpiled in the vicinity of the excavation for off-site disposal at the completion of the project.

As the apparent limits of soil contamination were identified, representative bottom and sidewall soil samples were collected. The sample locations are shown on Figure 5. Each of the samples was collected from a backhoe bucket which had been brought rapidly to the surface from the sample location. In each case, a clean stainless steel spoon was used to obtain the sample and transfer it, with minimum disturbance, to a clean wide-mouth glass jar provided by the laboratory. The jar was immediately sealed with a Teflon-lined screw cap. The containers were filled completely and all samples were packed in ice immediately for transport to the laboratory.

On October 1, 1991, a sample of the most severely contaminated soil was collected and analyzed for hydrocarbon characterization (DEQ TPH-HCID), total petroleum hydrocarbon (DEQ TPH-G and EPA 418.1M), halogenated volatile organics (EPA 8010), aromatic volatile organics (EPA (8020), TCLP metals (Cd, Cr, and Pb) and polychlorinated biphenols (EPA 8080) to determine the types of compounds present in the waste oil and solvents released from the tank. The results of these analyses are summarized below. A copy of the laboratory reports and chain-of-custody documents is included in Attachment A.

ANALYTICAL RESULTS OF MOST SEVERELY CONTAMINATED SOIL (Transmission Tank)

TPH-HCID Gasoline

Lead

PCB (EPA 8080), mg/kg

(compounds detected only)
1,1,1,2 Tetrachloroethane

1,1,1 Trichloroethane

1,2 Dichlorobenzene

1,3 Dichlorobenzene

1,4 Dichlorobenzene

(EPA 8010), $\mu g/kg$

Chlorobenzene

Bromobenzene

Halogenated Volatile Aromatics

Sample 10-1-91A

Detected

1.0

3.1

530

1,790

27,600

13,400

41,400

331,000

234,000

Diesel Heavy Oil	Detected Detected
TPH-G, mg/kg	845
TPH (EPA 418.1M), mg/kg	37,881
Aromatic Volatile Organics (EPA 8020), mg/kg Benzene Toluene Ethylbenzene Xylenes	<3 240 <3 468
TCLP (3), μg/l Cadmium Chromium	0.12 < 0.10

Based on the results of these analyses, we concluded that the compounds released included gasoline, diesel fuel, heavy oils, and a variety of halogenated volatile organics, but that metals and polychlorinated biphenols were not released in concentrations above the commonly accepted levels of concern.

The initial extension and deepening of the original decommissioning excavation was made on September 11, 1991. On that date, seven soil samples, designated 9-11-1, 2, 3, 7, 8, 9, and 10, were collected from the sidewalls and bottom of the expanded excavation from the locations and depths indicated on Figure 5. These samples were analyzed for a variety of organic and inorganic compounds, including hydrocarbon characterization (DEQ TPH-HCID), total petroleum hydrocarbon (EPA 418.1M), halogenated volatile organics (EPA 8010), aromatic volatile organics (EPA 8020), TCLP metals (Cd, Cr, and Pb), and polychlorinated biphenols (EPA 8080) to determine whether or not the limits of the contaminated soil had been reached. The results of these analyses are summarized below. A copy of the laboratory reports and chain-of-custody documents is included in Attachment A.

ANALYTICAL RESULTS OF SOIL SAMPLES FROM INITIAL EXCAVATION (Transmission Tank)

	Sample I.D.						
	9-11-1	9-11-2	<u>9-11-3</u>	9-11-7	<u>9-11-8</u>	9-11-9	9-11-10
TPH-HCID							
Gasoline	ND	,					·
Diesel	ND				~-		
Oil	ND				~-		
TPH (EPA 418.1M), mg/kg	54	130	58	12	5.9	18	8.7
Aromatic Volatile Organics (EPA 8020), mg/kg							·
Benzene	< 0.15		< 0.15				
Toluene	< 0.15		0.4				
Ethylbenzene	< 0.15		< 0.15				
Xylenes	< 0.15		< 0.15				
TCLP(3), μg/l					•		
Cadmium	< 0.04		< 0.04				-~
Chromium	< 0.05		< 0.05				
Lead	< 0.1	~-	< 0.1				
PCB (EPA 8080), mg/kg	< 0.2		0.28 (Aroclor 1260)			~-	
Halogenated Volatile Aromati (EPA 8010), μg/kg	cs ND	. 	ND	, 			

ND indicates not detected -- indicates not analyzed

Based on the observations made as the excavation was expanded and the results of the analysis of representative soil samples collected from the sidewalls and bottom of the excavation, we concluded that the general limits of the soil contamination had been reached, but additional excavation was required in the northwestern portion of the excavation, in the vicinity of sample 9-11-2.

On October 14, 1991, the northwestern portion of the excavation was extended to a depth of 13 ft. The excavated soil was considered to be contaminated and was added to the stockpile of contaminated soil removed from the excavation made during the earlier phase of the work. Two representative soil samples, designated 9-14-11 and 9-14-12, were collected from the bottom of the deepened excavation, at the locations shown on Figure 5. These samples were analyzed for hydrocarbon characterization (DEQ TPH-HCID), total petroleum hydrocarbon (EPA 418.1M), aromatic volatile hydrocarbons (EPA 8020), and polychlorinated biphenols (EPA 8080) to determine whether or not the extended excavation had reached the limits of the soil contamination. The results of these analyses are summarized below. A copy of the laboratory reports and chain-of-custody documents are included in Attachment A.

ANALYTICAL RESULTS OF SOIL SAMPLES FROM EXTENDED EXCAVATION (Transmission Tank)

	Sample	e I.D.
	9-14-11	9-14-12
TPH-HCID, mg/kg Gasoline Diesel Heavy Oil	<20 <50 D	<20 <50 D
TPH (EPA 418.1M), mg/kg	460	77Ò
Aromatic Volatile Organics (EPA 8020), mg/kg Benzene Toluene Ethylbenzene Xylenes	<2 <2 <2 <2 <2	
PCB (EPA 8080), mg/kg	0.32 (Aroclor 1260)	
Halogenated Volatile Aroma (EPA 8010), μg/kg	atics	

⁻⁻ indicates not analyzed

Based on the observations made as the excavation was extended, and the results of the analysis of representative soil samples collected from the bottom of the excavation, we concluded that total petroleum hydrocarbons in excess of the Level II soil matrix cleanup standard for the site were still present beneath the northwestern portion of the excavation and that additional excavation was required.

On October 23, 1991, the northwestern portion of the excavation was extended to a depth of 16 ft. The excavated soil was considered to be contaminated and was added to the stockpile of contaminated soil excavated during the earlier phases of the work. A representative soil sample, designated 10-23-13, was

D indicates detected, but not quantified

collected from the bottom of the deepened excavation, at the location shown on Figure 5. This sample was analyzed for total petroleum hydrocarbons (EPA 418.1M) to determine whether or not the extended excavation had reached the limits of the soil contamination. The laboratory results indicated that total petroleum hydrocarbons were not present in concentrations above the detection limit for the analysis (2 mg/kg). A copy of the laboratory report and the chain-of-custody documents is included in Attachment A.

Based on the observations made as the excavation was extended, and the results of the analysis of a representative soil sample collected from the bottom of the excavation, we concluded that all of the soil which had been contaminated in excess of the Level II soil matrix cleanup standards for the site (gasoline, 80 mg/kg and diesel, 500 mg/kg) by releases from the leaking tank had been excavated. Clean, imported sand was used to backfill the excavation on October 30, 1991, and the area was re-paved.

Groundwater Characterization

Groundwater was not encountered within the "transmission tank" excavation.

Soil Disposal

The contaminated soil from the excavation, approximately 120 cubic yards of well-sorted, fine- to medium-grained sand with a trace to some silt, is stockpiled at the site awaiting transport to the Hillsboro Landfill. A Special Waste Disposal Permit, Number 777, dated November 1, 1991, has been obtained from the landfill, but the material has not yet been taken to the landfill.

CONCLUSIONS AND RECOMMENDATIONS

The following conclusions are based on the examination of publications describing the general conditions in the vicinity of the site, visual observations and measurements made during work at the site, and examination and laboratory analysis of representative samples collected at the site:

- 1) The appropriate DEQ soil matrix level for the site is Level II, resulting in a cleanup standard of 80 mg/kg (gasoline) and 500 mg/kg (diesel).
- 2) Three underground storage tanks and the piping and fill operations associated with them were responsible for the release of an undetermined amount of diesel fuel (office building tank and shop tank) and waste oil and solvents (transmission tank).
- 3) The soil in the immediate vicinity of the tanks was contaminated.
- 4) Groundwater in the vicinity of the tanks was not contaminated.

5) The tanks were properly decommissioned. All of the soil contaminated at concentrations in excess of the soil matrix cleanup levels for the site was excavated and either remediated on-site by passive aeration or taken to an approved disposal facility.

Based on the work described in this report and on the conclusions outlined above, it is our opinion that the requirements of OAR Chapter 340, Division 150 (Underground Storage Tank Regulations) and OAR Chapter 340, Division 122 (Cleanup Rules for Leaking Petroleum UST Systems) have been fulfilled and further action is not required.

LIMITATIONS

This report has been prepared to aid Pacific Detroit Diesel-Allison in documenting the underground storage tank decommissioning, soil remediation, and groundwater quality investigation work performed at the described site. The scope is limited to the locations and activities described herein. In the performance of work of this type, specific information is obtained at specific locations at specific times. However, it is acknowledged that variations in conditions may exist between sampling locations and with time. The conclusions and recommendations presented in this report are based on our understanding of the project and the results of our investigations and testing as described in this report. No other warranty or representation, either expressed or implied, is included or intended.

If you have any questions regarding this project, please contact us at your earliest convenience.

Sincerely,

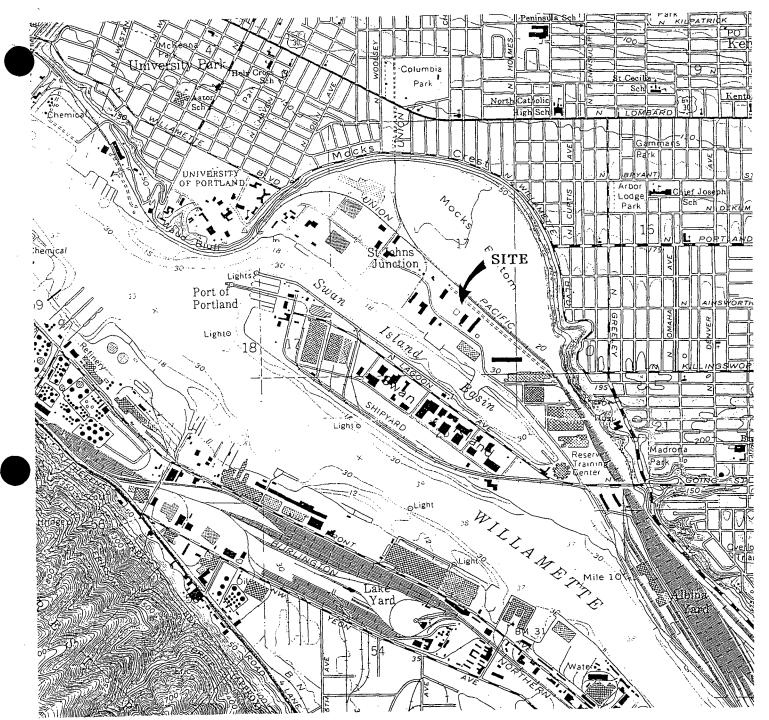
GEOTECHNICAL RESOURCES, INC.

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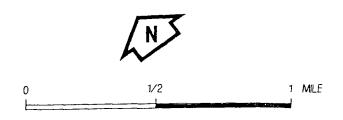
David D. Driscoll, P.E. Principal

GREGO GREGO

Willard S. Titus, P.G. Project Geologist



USGS TOPOGRAPHIC MAP PORTLAND, OREG. QUAD





PACIFIC DETROIT DIESEL-ALLISON UST DECOMMISSION / SOIL REMEDIATION

VICINITY MAP

PACIFIC ENVIRONMENTAL LABORATORY INC.
MPANY GEOTECHNICA
DJECT MANAGER W.S.
LLECTED BY W.S. TI-

9405 S.W. Nimbus Ave. Beaverton, OR 97005 (503) 644- 0660 Fax (503) 644-2202

2-	CHAIN (
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CHAIN OF CUSTODY READ

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MPANY GEOTE DJECT MANAGER LLECTED BY	CHN10 W.S. S. T	AL F TITUS	RESOURCES 15	PROJ PROJ P.O. 1	JEC ⁻	T NU	MBE	R _		<u>ප</u>	92			<u></u>				ABI	,	Z	24		8 र		1-2055 FUS	
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SAMPLE I.D.	DATE	TIME	SAMPLE DESCRIPTION	SOIL		NUMBER OF CONTAINERS	TPH · HCID OAR/DEO	TPH - Gasoline OAR/DEO	TPH - Diesel OAR/DEQ	TPH - 418.1 Modified OAR/DEO	HCID - Fuel Scan GC/FID	TPH 418.1	BTEX 602/8020	Halogenated Volatiles 601/8010	Volatiles 624/8240	Semivolatites 625/8270	PCB's 608/8080	Chlonnated Pesticides 608/8080	TCLP (8) Metals						REMAR	KS
892-7-2-1	7/2	AM		X					X		-		-													
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892-7-2-5	7/2	PM		X				-	Х				-										>	1	U	
892-7-2-6	7/2	PM		X					X				X						1	L)	D			X		
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INQUISHED BY			COMPANY					DATE	/TIME					REC	EIVE	D BY							CC	OMPA	NY	

GEOTECHNICAL RESOURCES, INC



July 17, 1991

Geotechnical Resources, Inc. 7412 S.W. Beaverton-Hillsdale Hwy. Portland, OR 97225

Attn: William Titus

Re: JOB #892

P.O. #892

PROJECT - Detroit Diesel

PEL #91-2073

Enclosed is the lab report for your samples which were received on July 3, 1991.

I. Sample Description

Two Soil Samples One Water Sample

The samples were received under a chain of custody.

The samples were received in containers consistent with EPA protocol.

II. Quality Control

No project specific QC was requested. In-house QC data is available upon request.

III. Analytical Results

Test methods may include minor modifications of published methods such as detection limits or parameter lists. Solid and waste samples are reported on an "as received" basis unless otherwise noted.

Compounds not detected are listed under results as ND.

Sincerely,

Howard Holmes Lab Manager Howard Boorse QA/QC Manager



PEL REPORT NUMBER:

91-2073

CLIENT:

Geotechnical Resources, Inc.

JOB REFERENCE:

892

P.O. NUMBER:

892

PROJECT:

Detroit Diesel July 17, 1991

DATE: ITEMS:

Two Soil Samples

One Water Sample

METHOD: TPH-D per Oregon DEQ Results in mg/kg (ppm)

Sample I.D.	<u>Hydrocarbon</u>	Carbon <u>Range</u>	Comments
892-7-3-8 892-7-3-9	ND 45 	C ₂₀ -C ₂₈ C ₂₈ -C ₃₅	j.
Lab Blank Detection Limit Detection Limit	ND 25 25	C ₁₀ -C ₂₈ C ₂₈ -C ₄₀	j

j. Contains a heavy petroleum product with the carbon range listed. However, the product cannot be quantitated by this method.

TPH-D Surrogate Recoveries (%)

Sample I.D.	<u>1-chlorooctadecane</u>
892-7-3-8	84
892-7-3-9	78

METHOD: Total Petroleum Hydrocarbons per EPA 418.1 Results in mg/L (ppm)

Sample I.D.	<u>TPH</u>
892-7-3-W1	ND
Lab Blank	ND
Detection Limit	0.5



PEL REPORT NUMBER:

91-2073

CLIENT:

Geotechnical Resources, Inc.

JOB REFERENCE:

892

P.O. NUMBER: PROJECT:

892

DATE:

Detroit Diesel

ITEMS:

July 17, 1991 Two Soil Samples

One Water Sample

METHOD: BTEX per EPA 8020

Soil results in ug/kg (ppb)

Sample I.D.	<u>Benzene</u>	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylene</u>	Detection <u>Limit</u>
892-7-3-9	ND	ND	ND	ND	2.0
Lab Blank	ND	ND	ND	ND	1.0

8020 Surrogate Recoveries (%)

Sample I.D.	<u>4-Bromofluorobenzene</u>	<u>(65-125%)</u>
892-7-3-9	84	

Lab Blank 98

BTEX per EPA 8020 METHOD:

Water results in ug/L (ppb)

Sample I.D.	<u>Benzene</u>	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylene</u>	Detection Limit
892-7-3-W1	ND	ND ND	ND	ND	1.0
Lab Blank	ND		ND	ND	1.0

8020 Surrogate Recoveries (%)

102 892-7-3-W1 89 Lab Blank

9405 S.W. Nimbus Ave. Beaverton, OR 97005 (503) 644- 0660 Fax (503) 644-2202

CHAIN	OF	CUSTODY	RE_

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Report Date: August 26, 1991 Job#: TP-910814Z-3 Project: Pacific Detroit Diesel

Attention: Bill Titus Geotechnical Resources, Inc. 7412 SW Beaverton-Hillsdale Hwy Suite 102 Portland, OR 97225

SAMPLE INFORMATION:

Date Samples Were Received By Laboratory: 08/14/91

Lab No	. Field (dentification	Sample Matrix	Date
1	PDD-1	Soil	08/14/91
2	PDD-2	Soil	08/14/91
3	PDD-3	Soil	08/14/91

ANALYTICAL RESULTS:

Analysis Performed: TPH-418.1 Modified, by the Oregon DEQ Method, IR

Spectrophotometry.

PARAMETER	DETECTION	SAMPLE #1	SAMPLE #2	SAMPLE #3
	LIMIT	RESULTS	RESULTS	RESULTS
Total Petroleum Hydrocarbons	5	120	47	30

Results expressed as mg/kg unless otherwise noted.

Sincerely,

Renee Chauvin, Technical Director

RJC/mlh

This report is for the sole and exclusive use of the above-named client. Samples are retained 15 days from the report date, or until holding time expires. Results pertain only to samples submitted.

FFEY LABORATORIES INC.

123 N.E. WHITAKER WAY, PORTLAND, OR 97230 3) 254-1794 • FAX (503) 254-1452



COFFEY LABORATORIES - PENDLETON BR

287 S.E. FIRST, PENDLETON, OR 97801 (503) 276-0385

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ELINQUISHED BY: Show I Mal	-8 حب	DATE/TIME 14-9/	RECE	IVED BY:	DATE	TIME	i USE
ELINQUISHED BY:	•	DATE/TIME	RECE	IVED BY LAB: <	Allow In	DATE/TIME	A STATE OF THE STA
AMPLE REMARKS:					305 24 35 E	KPRESS - JURS - MAIL GX	GREY, TAXI LAB
HITE COPY - COFFEY LABORATORIES			· //////	STATE OF THE STATE OF	THE PERSON NAMED OF THE PERSON NAMED IN THE PE	PINK	COPY - CLIENTS COPY



July 10, 1991

Oregon Pacific Tank Services, Inc. 30400 S.W. Bald Peak Road Hillsboro, OR 97123

Attn: Patti Nichols

Re: JOB #882

PROJECT - Detroit Diesel

PEL #91-1997

Enclosed is the lab report for your samples which were received on June 26, 1991.

I. Sample Description

Three Soil Samples

The samples were received under a chain of custody.

The samples were received in containers consistent with EPA protocol.

II. Quality Control

No project specific QC was requested. In-house QC data is available upon request.

III. Analytical Results

Test methods may include minor modifications of published methods such as detection limits or parameter lists. Solid and waste samples are reported on an "as received" basis unless otherwise noted.

Compounds not detected are listed under results as ND.

Sincerely,

Howard Holmes Lab Manager Howard Boorse QA/QC Manager



PEL REPORT NUMBER:

91-1997

CLIENT:

Oregon Pacific Tank Services, Inc.

JOB REFERENCE:

882

PROJECT: DATE:

Detroit Diesel July 10, 1991

ITEMS:

Three Soil Samples

METHOD:

TPH-HCID per Oregon DEQ

Detection limits in mg/kg (ppm)

Sample I.D.	<u>Gasoline</u>	<u>Diesel</u>	Related
OWS-1	ND	ND	Detected
DTT-1	ND	ND	ND
Lab Blank	ND	ND	ND
Detection Limit	t 20	50	

TPH-HCID Surrogate Recoveries (%)

Sample I.D.	1-chlorooctadecane
OWS-1	95
DTT-1 ·	103
Control Limits	50-150

METHOD: TPH-D per Oregon DEQ

Results in mg/kg (ppm)

Sample I.D.	Hydro- <u>carbon</u>	Carbon <u>Range</u>
DTT-1	ND	
DTT-2	250	C ₁₂ -C ₂₈
Lab Blank	· ND	
Detection Limit	25	C10-C28

TPH-D Surrogate Recoveries (%)

Sample I.D.	<u>1-chlorooctadecane</u>
Dጥ ⊤ −1	74
DTT-2	83
Control Limits	50-150



PEL REPORT NUMBER:

CLIENT:

91-1997

Oregon Pacific Tank Services, Inc.

JOB REFERENCE:

882

PROJECT: DATE:

Detroit Diesel July 10, 1991

ITEMS:

Three Soil Samples

METHOD: TPH-418.1M per Oregon DEQ Results in mg/kg (ppm)

> Hydrocarbon Sample I.D. 88 OWS-1 ND Lab Blank Detection Limit 5

COMPANY



ELINQUISHED BY

9400 J. W. Nimous Ave. Beaverton, OR 97005 (503) 644-0660 Fax (503) 644-2202

COMPANY

LABORAT	ORY IN	C.	Fax (503) 644-220	2																							
IPANY CREEK IJECT MANAGEF LECTED BY	PAT	ti No	HOLS	_ PR	OJE	CT N CT NI JMBE	JMB	ER -	3	382	2_									DJEC					11	- (997	
				SAMPLES IN APPROPRIATE CONTAINERS YES U NO										PRE	LIMI	NAR	Y FA	X RES	SUL	S I NO TS X YES I NO YES I NO)						
SAMPLE I.D.	DATE	TIME	SAMPLE DESCRIPTION	SOIL	WATER	OTHER X	TPH - HCID	TPH - Gasoline OAR/DEO	TPH - Diesel OAR/DEO	TPH - 418.1 Modified OAR/DEO	HCID - Fuel Scan GC/FID							1	-							REMARKS	
OWS-1	6/26	PM		X			X			X															F	NSH	
DTT-1	6/26	PM		X			X		X																	10 RUSH	
DLL-5	6/26	PM		X			_	_	X									<u> </u>		-	-	_		_	1	10 RUSH	
											LE		7	F T	A.>	\ \F	(E)		29			65	96				
											,-	\$123	23)	D	ES OF RE	30	DA	Y	1-				-				
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ELINQUISHED BY	That	<u> </u>	COMPANY						E/TIM E/TIM	E / ? 1		45	5		CEIVE), c	(Re	rl	sle	ندا			PER COMP	۷	10/210/	

DATE/TIME

RECEIVED BY



Report Date: September 27, 1991 Job#: TP-910912M-7 PO#: 948

Project#: 948
Project: Pacific

Detroit Diesel

Attention: Bill Titus Geotechnical Resources, Inc. 7412 SW Beaverton-Hillsdle Hwy

Suite 102

Portland, OR 97225

SAMPLE INFORMATION:

Date Samples Were Received By Laboratory: 09/12/91

Lab No.	Field Identification		Sample Matrix	Date
				
1	Trans-9-11-1	•	Soil	09-11-91
2	Trans-9-11-2		Soil	09-11-91
3	Trans-9-11-3		Soil	09-11-91
4	Trans-9-11-7		Soil	09-11-91
5	Trans-9-11-8		Soil	09-11-91
6	Trans-9-11-9		Soil	09-11-91
7	Trans-9-11-10		Soil	09-11-91

NALYTICAL RESULTS ARE ON THE FOLLOWING PAGE(S)

Sincerely,

Victor A. Perry,

O. Ting

Quality Assurance

Sincerely,

Susan M. Coffey,

President

SMC/mlh

This report is for the sole and exclusive use of the above-named client. Samples are retained 15 days from the report date, or until holding time expires. Results pertain only to samples submitted.



Job#: TP-910912M-7

Geotechnical Resource Page 2				
	11-1			
Sample ID: Trans-9-				
Analysis Performed:	TPH-HCID qualita	tive scan for H	ydrocarbons, t	by GC/FID
Summary of Qualitativ	ve Screening Test	;: *		
		SAMPLE RESULTS		
Gasoline detected by	TPH-HCID			
Gasoline not detected	by TPH-HCID	√ √		
Discost detected by MI				
Diesel not detected t	by TPH-HCID			
Hydrocarbons heavier	than C28 detecte	d		
ecommended further a				
ŗ	`PH-G			
- Т	'PH - D			
	'PH-418.1			
4	lone	√		
* Surrogate spike red	coveries meet DEQ	quality contro	l requirements	
Analysis Performed:	Polychlorinated modified EPA Met			
SAMPLE ID	P C B	AROCL	OR	
Trans-9-11-3 Trans-9-11-1 Blank	0.28 ND ND	1260		
Detection Limit:	0.2 mg/	kg		

Results expressed as mg/kg unless otherwise noted.



Job#: TP-910912M-7

Geotechnical Resources, Inc. Page 3

Sample ID: #1 Trans-9-11-1 #5 Trans-9-11-8 #2 Trans-9-11-2 #6 Trans-9-11-9 #3 Trans-9-11-3 #7 Trans-9-11-10

Analysis Performed: TPH-418.1 Modified, by the Oregon DEQ Method, IR

Spectrophotometry.

PARAMETER	DETECTION LIMIT	SAMPLE #1 RESULTS	SAMPLE #2 RESULTS	SAMPLE #3 RESULTS
Total Petroleum Hydrocarbons	5	54	130	58
PARAMETER otal Petroleum	SAMPLE #4 RESULTS	SAMPLE #5 RESULTS	SAMPLE #6 RESULTS	SAMPLE #7
Hydrocarbons	12	5.9	18	8.7

PARAMETER BLANK

Total Petroleum Hydrocarbons

ND

Results expressed as mg/kg unless otherwise noted.

ND means none detected at or above the detection limit listed.

SUBJECT: TCLP Analysis

ANALYTE	METHOD	DETECTION LIMIT	SAMPLE #1 RESULTS	SAMPLE #3 RESULTS	EPA LIMIT
Cadmium	*	0.04	ND	ND	1.0
Chromium	*	0.05	ND	ND	5.Q
Lead	*, 7420	0.1	ND	ND	5.0

Results are reported in milligrams per liter (mg/L)

ND means none detected at or above the detection limit listed.

* Leachate preparation by EPA SW-846 Method 1311. Analysis by EPA SW-846 Method 6010, ICP, unless otherwise noted.

REPORT CONTINUES



Job#: TP-910912M-7

Geotechnical Resources, Inc. Page 4

Analysis Performed: Purgeable Halocarbons and Aromatics in soil by EPA Methods 8010/8020, GC/PlD/HED.

Sample ID: #1 Trans-9-11-1 #3 Trans-9-11-3

ANALYTE Benzene Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride Chlorobenzene Chloroethane -Chloroethylvinylether hloroform Chloromethane 1.2-Dichlorobenzene 1.3-Dichlorobenzene 1.4-Dichlorobenzene 1.1-Dichloroethane 1.1-Dichloroethane 1.2-Dichloroethane 1.1-Dichloroethane 1.1-Dichloroethene 1.1-Dichloropropane cis-1,3-Dichloropropene trans-1,2-Dichloropropene trans-1,3-Dichloropropene trans-1,3-Dichloropropene trans-1,3-Dichloropropene trans-1,1-Trichloroethane 1,1,2,2-Tetrachloroethane 1,1,2-Trichloroethane 1,1,2-Trichloroethane 1,1,1-Trichloroethane 1,1,1-Trichloroethane 1,1,2-Trichloroethane 1,1,1-Trichloroethane 1,1,1-Trichloroethane 1,1,1-Trichloroethane 1,1,1-Trichloroethane 1,1,1-Trichloroethane 1,1,1-Trichloroethane 1,1,1-Trichloroethane 1,1,1-Trichloroethane 1,1,1-Trichloroethane 1,1,2-Trichloroethane	DETECTION LIMITS	LABORATORY BLANK	SAMPLE #1 RESULTS	SAMPLE #3 RESULTS
Benzene	Ø. 15	ND	ND	N D
Promoform	Q.17	Μ D	N D	M D
Promonethane	0.17	ND ·	ת א	רז וא
Carbon tetrachloride	8.15	ND	ND	ИD
Chlorobenzene	0.15	ND	trace.<0.15	ND
Chloroethane	0.30	ND	ИД	ND
-Chloroethylvinylether	0.30	ND	ND	ND
hloroform	0.15	N D	ND	ΝД
Chloromethane	0.30	ND	ΝД	ИD
Dibromochloromethane	0.15	N D	ΝД	ΝД
1.2-Dichlorobenzene	Q.15	ND	ЙЪ	ND
1,3-Dichlorobenzene	Q.15	ND	ND trace (5 15	ND
1,4-Dichioropenzene	0.15	ND	trace. (Q. 15	ΝЪ
ordaniorogical designation of the state of t	Q.DQ 6 1 E	N D	yi D W T)	ND
1,1-DICHIOFOCULARE	Q - 15	ИD	УГ () IV Г)	M D
1 1 Dichloroethene	Q. 15 Q. 15	N D	<i>y</i> ι	U W
trans-1 2-Dichloroethene	8 15	ND	ИD .	ИД
1.2-Dichloropropane	0.15	ΝĎ	ИD	ND
cis-1.3-Dichloropropene	Q. 15	ND	ND	ND
trans-1,3-Dichloropropene	0.15	ND	ИD	ND
Ethylbenzene	0.15	ND	ИD	ND
Methylene chloride	Q.3	ND	ND	ND
Toluene	Q.1·5	ND	ND	` Q.4
1,1,2,2-Tetrachloroethane	Q.15	ND	ИD	ИD
Tetrachloroethene	Q.15	ND	ND	ND
1,1,1-Trichloroethane	Q.15	N D	ND	ND
1,1,2-Trichloroethane	Q.15	ND	ND	ND
Trichloroethene	0.15	ND	ЙD	ND
Trichlorofluoromethane	0.60	ND	ND	ND
Villy1 Chloride	0.00	ND	N U	L ND
TOTAL AVICHES	W. 15	ND	trace, (Q. 1	D ND

Results expressed as mg/kg unless otherwise noted.

ND means none detected at or above the detection limit listed.

The less than "<" symbol means none detected at or above the indicated alue and represents the detection limit for the method.

FFEY LABORATORIES INC.

23 N.E. WHITAKER WAY, PORTLAND, OR 97230

3) 254-1794 • FAX (503) 254-1452

PROJECT NAME:

AIN OF CUSTODY

JECT #:

210



PAGE

PAGES

P.O. #:

COFFEY LABORATORIES - PENDLETON BRANCH

287 S.E. FIRST, PENDLETON, OR 97801 (503) 276-0385

948 PACIFIC	DETROIT DIESEL	948	PLE	ASE PRINT OR TYPE	RAVURYAUSERUNLY 1993
ORT ATTENTION: W.S.	THUS	JRCES, INC	L.	105 #\ 	TRACT
PLES COLLECTED BY: W	SITTUS			æusitābbr; (\$-≤e‡£	
D IDENTIFICATION: INE PER SAMPLE CONTAINER	LAB Noc ID	COLLECTION DATE TIME	MEDIA	ANALYSIS REQUESTED	ANALYSIS REMARKS
NS-9-11-1 ANS-9-11-2		9/11/21 PM	Soll	TPH (418.1) TPH (418.1) 60/602, TCLP(3), PCB
4NS-9-11-3 4NS-9-11-7 4NS-9-11-8		9/11/91 PM 9/11/91 PM 9/11/91 PM	501L 501L 501L	TPH(418.1), 601/602, TCLP(3), PCB TPH(418.1)	
4NS-9-11-8 4NS-9-11-10 4NS-9-11-10		9/11/91 PM 9/11/91 PM	501L 501L	TPH (418·1) TPH (418·1) TPH (418·1)	・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・
		((/_	THAIBI) IS BUNKEY LUBE QUANTI	TATIVE
) :	ANALYSIS, NOT "ECREEN"	
				WS. THUS @ 207-1696 ASAP.	UTS TO
NQUISHED BY:	XVVV 9/12/9	ATE/TIME RECE	IVED BY:	DATE/TIME	LAB JUSE
NQUISHED BY:		DATE/TIME RECE	IVED BY LAB:	John Sulym DATE/TIME	9/12/91 11:50
PLE REMARKS:		II.	VEIX ELL	EXPRESS JUPS MAIL	CXX GREY TAXI LAB
TE COPY - COFFEY LABORAT	ORIES				PINK COPY - CLIENTS COPY

SHADED AREA FOR LABORATORY USE ONLY CHAIN OF CUSTODY INSTRUCTIONS ON BACK OF PINK COPY

HAYMOND & ASSOCIATES, INC.

ENVIRONMENTAL SCIENTISTS

1128 S.W. 13TH, PORTLAND, OR 97205 (503) 223-2737 FAX: 223-6168

october 7, 1991

Geotechnical Resources, Inc. 7412 S.W. Beaverton-Hillsboro Hwy. Suite 102

Portland, OR 97225

PROJECT NAME/SITE: DET DIESEL XMN
PO #: 948
PROJECT #: 948

(LAB FILE: GEO4.DOC)

LAB ID/ FIELD ID:

2231/ 948-10-1-91-A

SOIL

TPH-HCID: GASOLINE Detected Detected Detected

TPH-G:

845 mg/kg gasoline fractions

TPH-418.1:

37,881 mg/kg Total Petroleum Hydrocarbons

by Method 8020

Benzene ND;

Toluene 240 ug/kg; Ethylbenzene ND; Xylenes 468 ug/kg;

EPA METHOD 8010:	<u>ug/l</u> * .	EQL**
1, 1 Dichloroethane	ND	(2)
1,1 Trichloroethane	ND	(1)
1,2 Dichloroethane	ND	(1)
1,2 Dichloropropane	ND	(1)
1,1,2 Trichloroethane	ИD	(1)
1,1,1,2 Tetrachloroethane	530 ug/kg	(100)
1,1,2,2 Tetrachloroethane	ND	(1)
1,1,1 Trichloroethane	1,790 ug/kg	(64)
Chlorobenzene	27,600 ug/kg	(64)
Bromobenzene	13,400 ug/kg	(64)
1,2 dichlorobenzene	41,400 ug/kg	
1,3 dichlorobenzene	331,000 ug/kg	(64)
1,4 dichlorobenzene	234,000 ug/kg	(64)
Chloroform	ND	(1)
Carbon tetrachloride	ND	(2)
Trichloroethylene	ND	(3)
Dibromomethane	ND	(9)
Tetrachloroethylene	ND	(1)
Bromoform	ND	(3)
1,2,3 Trichloropropane	ND	(9)

- * micrograms per kilogram
- ** Estimated Quantification Limit

(continued)

HAYMOND & ASSOCIATES, INC.

ENVIRONMENTAL SCIENTISTS

1128 S.W. 13TH, PORTLAND, OR 97205 (503) 223-2737 FAX: 223-6168

october 7, 1991

Geotechnical Resources, Inc. 7412 S.W. Beaverton-Hillsboro Hwy. Suite 102 Portland, OR 97225

PROJECT NAME/SITE: DET DIESEL XMN PO #: 948 PROJECT #: 948

(LAB FILE: GEO4.DOC)

(continued)

TPH-HCID Parameters:

- 1) If possible, identification is by comparison to reference chromatograms. If identification can not be made by comparison, then compounds from C to C are called "Gasoline"; from C to C are called "Gasoline"; from C to C are called "Diesel"; and C are called "Heavy Oil".

 2) The reporting limit for Gasoline is 20 mg/kg.

- 4) The reporting limit for Heavy Oil is 50mg/kg.
 BTEX (602/8020) Parameters for Water

 1) The detection limit for Benzene, Toluene,
 Ethylbenzene and each Xylene is 3ug/l

- 2) The laboratory blank showed no BTEX.
 3) Duplicate analysis agreed to within 15%.
 BTEX (602/8020) Parameters for Soil
 1) The detection limit for Benzene, Toluene,
 Ethylbenzene and each Xylene is .1 mg/Kg
 - 2) The laboratory blank showed no BTEX.
 - 3) Duplicate analysis agreed to within 15%.

TPH-G Parameters:

- Duplicate analyses agree to within 10%.
 The reporting limit is 10 mg/kg.
- 3) Laboratory blank showed no gasoline. TPH-418.1 Parameters for Soil
 - 1) The detection limit for TPH is 2 mg/kg.
 2) The limit of quantitation is 6 mg/kg.
- 3) The laboratory blank showed no detected TPH.

TPH-418.1 Parameters for Water

- The detection limit for TPH is .1 mg/l.
 The limit of quantitation is .3 mg/l.
- 3) The laboratory blank showed no detected

A DIVISION OF PEE



OREGON ANALYTICAL LABORATORY 14855 SW Old Scholls Ferry Road Beaverton, OR 97007 (503) 644-5300 Fax: (503) 671-1404

HAYMOND & ASSOCIATES, INC.

1128 SW 13TH.

PORTLAND, OR. 97205

. REVIEWED BY:

REVIEW DATE:

SARAH HAYMOND 223-2737 (FAX 223-6168) P0#948

> PCB ANALYSIS OF SOLIDS BY EPA METHODS 3540 AND 8080

SAMPLE ID:

948-10-1-91-A

OAL ID: 25-1349-

01404

SAMPLE DATE:

10/1/91

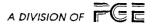
PCB

MG/KG

3.1

ND = NONE DETECTED(<0.05 MG/KG)

NA = NOT ANALYZED





HAYMOND & ASSOCIATES, INC. 1128 SW 13TH.

PORTLAND, OR. 97205

SARAH HAYMOND 223-2737 (FAX 223-6168) P0#948 REVIEWED BY:

=02

REVIEW DATE:

10/15/9,

TCLP-WASTE OIL METALS. EPA METHODS 1311 AND 6010

948-10-1-91-A SAMPLE ID: OAL ID: 25-1349-01404 SAMPLE DATE: 10/1/91 MATRIX: SOIL EXTRACTION DATE: 10-07-91 CADMIUM 0.12 CHROMIUM PPM <0.10 LEAD PPM 1.00

METAL REGULATORY LIMIT(MG/L)

CADMIUM 1.0 CHROMIUM 5.0 LEAD 5.0

CHAIN OF CUSTODY 1346

HAYMOND & ASS_IATES, INC.

ENVIRONMENTAL CIENTISTS

1128 S.W. 13th, Portland, OR 97205 (503) 223-2737 FAX: 223-6168



PROJECT# 948 PROJECT	CTNAME: DET	T piesel XM	1N P.O.# 94		TODAY'S DATE	10-1-91
COMPANYNAME: Geotechnical	Resource	٦.	PHONE: 292-2621			
REPORT ATTENTION: Bill Titus			FAX: 797-1696			
SAMPLES COLLECTED BY: Bill Titu			DATE COLLECTED:			
FIELD I.D.	MEDIA	CONTAINER		ANALYSIS	REQUIRED	11:4
148-10-1-91-A	56()	glassjar	c/°C	PCB 8	7080	22312781
OAL# 05- J349-01404		0 3		XTCLP , C	hromium	2457
				· Ca	dmium	
			Note: Sample was recieved at		end	
			ambient ter.			
			500	<u> </u>		
			-			
RELINQUISHED BY: Sant Trynn RELINQUISHED BY: Borly 1	DATE/TIM	ME 10:35	RECEIVED BY:	onlys 10	/	TE/TIME D:38
RELINQUISHED BY:	DATE/TIM	ME	RECEIVED BY LAB:	72		TE/TIME
	10-7-5	1 1.45	D War of)	77/9 1.	45
IEMARKS: WARM SAMPLE / NI	SA			EXPRESS UPS	MAIL CXL G	REY TAXI CAB



ENVIRONMENTAL ENTISTS 1128 S.W. 13th, Portland, OR 97205 (503) 223-2737 FAX: 223-6168



ROJECT# 948	PROJECT NAME	E: DET	DIESEL)		8	TODAY'S DATE:	10/1/91
OMPANY NAME: GEOTECHN	VICAL RI	ESOL	IRCES	PHONE: 292-2621			
EPORT ATTENTION: BILL TI	TUS			FAX: 297-1			
AMPLES COLLECTED BY: BILL TITUS			DATE COLLECTED: 1	0/1/91			
FIELD I.D.	Mi	EDIA	CONTAINER	PRESERVATIVE	ANALYSIS	REQUIRED	
748-10-1-91-A	SOI	14	GLASS	NONE YOU	TPH (HCID)	AND APPI D) OR 418.	POPRIATE 17231
					PLEASE FI RESULTS	AX PRELIV ASAP.	MINARY
ELINQUISHED BY:	M	DATE/TIM	191	RECEIVED BY:		DATE	ТІМЕ
ELINQUISHED BY:		DATETIN	1E	RECEIVED BY LAB:7	gnind	DATE.	TIME 1:10
EMARKS:				<i>y</i>	EXPRESS UPS	MAIL CXL GRE	Y TAXI CAB

CHAIN OF CUSTODY

HAYMOND & ASSCRIATES, INC.

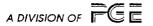
ENVIRONMENTA DIENTISTS

1128 S.W. 13th, Portland, OR 97205

(503) 223-2737 FAX: 223-6168



PROJECT # 948	CT NAME: DET	T piesel XM	1N P.O.# 94		TODAY'S DAT	E: 10-1-91	
COMPANY NAME: Geotechnical			PHONE: 292-2621				
REPORT ATTENTION: Bill Titus			FAX: 797-1696				
SAMPLES COLLECTED BY:			DATE COLLECTED:				
FIELD I.D.	MEDIA	CONTAINER	PRESERVATIVE	ANALYSIS	REQUIRED		
948-10-1-91-A	suil	glassim	c/0 C	PCB 8	080	7 2 3 1	
		0		TCLP	hromium	,	
		·			dmium		
					lend		
					-		
					·		
A							
RELINQUISHED BY: Sand Thymn	DATE/TIM	ME 10:35	RECEIVED BY:	product 10		ATE/TIME	
RELINQUISHED BY:	DATE/TII		RECEIVED BY LAB:			ATE/TIME	
REMARKS:			,	EXPRESS UPS	MAIL CXL G	GREY TAXI CAB	





GEOTECHNICAL RESOURCES, INC. 7412 SW BEAVERTON-HILLSDALE SUITE 102 PORTLAND, OR. 97225 BILL TITUS 292-2621 (FAX 297-1696) PROJ. #948

REVIEWED BY:

RUP

REVIEW DATE:

10/22/91

HYDROCARBON IDENTIFICATION (HCID) BY OREGON DEQ TPH-HCID

SAMPLE ID: 948-9-14-11 OAL ID: 25-1366-01458 SAMPLE DATE: 10/14/91 MATRIX: SOIL EXTRACTION DATE: 10/16/91 10/16/91 ANALYSIS DATE: HCID: OIL SURR.RECOVERY % 89. ANALYST: RJ

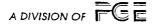
ORTHOTERPHENYL WAS USED AS THE SURROGATE

NA = NOT ANALYZED

ND = NONE DETECTED (GASOLINE < 20 MG/KG, DIESEL < 50 MG/KG)

MI = MATRIX INTERFERENCE WITH SURROGATE RECOVERY

<LLD(G,D,OIL)=LESS THAN THE LOWER LIMIT OF DETECTION</pre>





GEOTECHNICAL RESOURCES, INC. 7412 SW BEAVERTON-HILLSDALE SUITE 102 PORTLAND, OR. 97225 BILL TITUS 292-2621 (FAX 297-1696) PROJ. #948

REVIEWED BY:

& CP

REVIEW DATE:

10/09/91

TOTAL PETROLEUM HYDROCARBON (TPH) BY EPA 418.1 MODIFIED

SAMPLE ID: 948-9-14-11
OAL ID: 25-I366- 01458
SAMPLE DATE: 10/14/91
EXTRACTION DATE: 10/21/91
ANALYSIS DATE: 10/22/91
TPH MG/KG 460.

ANALYST:

PC

NA = NOT ANALYZED

ND = NONE DETECTED (<3 MG/KG)



GEOTECHNICAL RESOURCES, INC. 7412 SW BEAVERTON-HILLSDALE SUITE 102 PORTLAND, OR. 97225 BILL TITUS 292-2621 (FAX 297-1696) PROJ. \$948

REVIEWED BY:

Syly

REVIEW DATE:

10/00/91

BTEX BY EPA 602/8020

SAMPLE ID:	948-9-14-11
OAL ID: 25-I366-	01458
SAMPLE DATE:	10/14/91
MATRIX:	SOIL
EXTRACTION DATE:	10/15/91
ANALYSIS DATE:	10/16/91
BENZENE PPB	ND
TOLUENE PPB	ND
ETHYLBENZENE PPB	ND
XYLENES PPB	ND
SURR.RECOVERY %	64.
ANALYST:	RJ

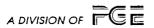
BROMOFLUOROBENZENE WAS USED AS THE SURROGATE WATER MATRIX UNITS ARE UG/L

SOLIDS MATRIX UNITS ARE UG/KG
NA = NOT ANALYZED

MI = MATRIX INTERFERENCE WITH SURROGATE RECOVERY

ND = NONE DETECTED

DETECTION LIMITS:	WATER	SOLIDS
BENZENE	<0.5	<2.0
TOLUENE	<0.5	<2.0
ETHYLBENZENE	<0.5	<2.0
XYLENES	<1.0	<2.0





GEOTECHNICAL RESOURCES, INC. 7412 SW BEAVERTON-HILLSDALE SUITE 102 PORTLAND, OR. 97225 BILL TITUS 292-2621 (FAX 297-1696) PROJ. #948

REVIEWED BY:

Dlp

REVIEW DATE:

10/02/91

PCB ANALYSIS OF SOLIDS BY EPA METHODS 3540 AND 8080

SAMPLE ID:

948-9-14-11

OAL ID: 25-I366-

01458

SAMPLE DATE:

10/14/91

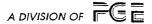
PCR

MG/KG

0.32(1260)

ND = NONE DETECTED(<0.05 MG/KG)

NA = NOT ANALYZED





GEOTECHNICAL RESOURCES, INC. 7412 SW BEAVERTON-HILLSDALE SUITE 102 PORTLAND, OR. 97225 BILL TITUS 292-2621 (FAX 297-1696) PROJ.#948

REVIEWED BY:

DAP

REVIEW DATE:

10/2/91

HYDROCARBON IDENTIFICATION (HCID) BY OREGON DEQ TPH-HCID

SAMPLE ID: 948-9-14-12 OAL ID: 25-1366-01459 SAMPLE DATE: 10/14/91 MATRIX: SOIL EXTRACTION DATE: 10/16/91 ANALYSIS DATE: 10/16/91 HCID: OIL SURR.RECOVERY % 83. ANALYST: RJ

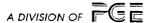
ORTHOTERPHENYL WAS USED AS THE SURROGATE

NA = NOT ANALYZED

ND = NONE DETECTED (GASOLINE < 20 MG/KG, DIESEL < 50 MG/KG)

MI = MATRIX INTERFERENCE WITH SURROGATE RECOVERY

<LLD(G,D,OIL)=LESS THAN THE LOWER LIMIT OF DETECTION</pre>





GEOTECHNICAL RESOURCES, INC. 7412 SW BEAVERTON-HILLSDALE SUITE 102 PORTLAND, OR. 97225 BILL TITUS 292-2621 (FAX 297-1696) PROJ. #948

REVIEWED BY:

DUP

REVIEW DATE:

10/22/91

TOTAL PETROLEUM HYDROCARBON (TPH)
BY EPA 418.1 MODIFIED

SAMPLE ID:

948-9-14-12

OAL ID: 25-1366-

01459

SAMPLE DATE:

10/14/91

EXTRACTION DATE: ANALYSIS DATE:

10/21/91

TPH

10/22/91

ANALYST:

770 . . PC

NA = NOT ANALYZED

ND = NONE DETECTED (<3 MG/KG)

MG/KG



14855 S.W. Old Scholle Ferry Rd.
Beaverion, Oregon 97007
(503) 644-5300
FAX (503) 671-1404

CHAIN OF CUS DY RECORD LABORATORY ANALYSIS REQUEST

Page _	1	
	_	

Provide FAX Results Yes \(\text{No} \) Nany \(\lambda \text{RI} \) Provide \(\text{Verbal Results} \) Yes \(\text{No} \) No	Project Name Pacific Detroit Desiel Project Number 948 P.O. Number Comments	Sampler's Name SLM Signature Scannel Signature Scannel Scanne		
AMPLE # SAMPLE DESCRIPTION DATE TIME 18-9-14-11 Soil @ 13 ft 9-14-11 AM 48-7-14-12 Soil @ 12.5 ft 9-14-11 AM	N	REMARKS TOH-d and/or TPH-g, as a propriate		
Sharon Melmon 11:00 CRI Brand Melmon 11:00 CRI Date 10-14-91 Time 51:00	Print Name Time Print Company Com Received Signature Print Print Print Print Print Print	Hellmanistical Description Time Time Received Manne Time Time		

HAYMOND & ASSOCIATES, INC.

ENVIRONMENTAL SCIENTISTS

1128 S.W. 13TH, PORTLAND, OR 97205 FAX: 223-6168 (503) 223-2737

October 25, 1991

Geotechnical Resources, Inc. 7412 S.W. Beaverton-Hillsboro Hwy. Suite 102 Portland, OR 97225

PROJECT NAME/SITE: PACIFIC DETROIT DIESEL

PROJECT #: 948

(LAB FILE: GRI9.DOC)

LAB ID/ FIELD ID:

2524/ 948-10-23-13

SOIL

TPR-418.1: Hydrocarbons not detected or present below detection limit

TPH-HCID Parameters:

- i-HCID Parameters:

 1) If possible, identification is by comparison to reference chromatograms. If identification cannot be made by comparison, then compounds from C to C, are called "Gasoline"; from C, to C2g are called "Diesel"; and C2g and beyond are called "Heavy Oil".

 2) The reporting limit for Gasoline is 20 mg/kg.

 3) The reporting limit for Diesel is 50 mg/kg.

 4) The reporting limit for Reavy Oil is 50mg/kg.

 RTEX (602/8020) Parameters for Water

- BTEX (602/8020) Parameters for Water

 1) The detection limit for Benzene, Toluene,
 Ethylbenzene and each Xylene is 3ug/1
 - 2) The laboratory blank showed no BTEX.
 - 3) Duplicate analysis agreed to within 15%.
- BTEX (602/8020) Parameters for Soil
 - The detection limit for Benzene, Toluene, Ethylbenzene and each Xylene is .1 mg/kg
 The laboratory blank showed no BTEX.

 - 3) Duplicate analysis agreed to within 15%.

TPH-G Parameters:

- 1) Duplicate analyses agree to within 10%.
- 2) The reporting limit is 10 mg/kg.
 3) Laboratory blank showed no gasoline.
 TPB-418.1 Parameters for Soil

- 1) The detection limit for TPH is 2 mg/kg.
 2) The limit of quantitation is 6 mg/kg.
- 3) The laboratory blank showed no detected

TPB-418.1 Parameters for Water

- 1) The detection limit for TPH is .1 mg/l
 2) The limit of quantitation is .3 mg/l
- 3) The laboratory blank showed no detected TPH.

TPH-D Parameters for Soil

- 1) Duplicate analyses agree to within 10%.
 2) The reporting limit is 20 mg/kg.
- 3) The laboratory blank showed no diesel.

HAIN OF STODY

TATIVIUND & AUDUL ALED, INC.

ENVIRONMENTAL NTISTS

1128 S.W. 13th, Portland. 0R 97205
(503) 223-2737 FAX: 223-6168



^{2JECT#} 948	PROJECT NAME: Pacifi	ic Detroit Dies	el <i>P.O.</i> #		TODAY'S DATE:	<i>'</i>
MPANY NAME: GRÍ			PHONE: 292-2621			
PORT ATTENTION: Sharon Mel	mon	, , , , , , , , , , , , , , , , , , , ,	FAX: 297-1696			
WPLES COLLECTED BY: SLM		· · · · · · · · · · · · · · · · · · ·	DATE COLLECTED: 10-	-23-91		
FIELD I.D.	MEDIA	CONTAINER	PRESERVATIVE	ANALYSIS	REQUIRED	
18-10-23-13	Soil	8 oz. jar	-	TPH 418,1		2524
LINQUISHED BY: Show Appl	DATE/TI	ME	RECEIVED BY:		DATE	E/TIME
LINQUISHED BY:	DATE/TIL		DECEIVED BY LAB.			
LINGUISHED D1.	. DATE/TI	IVIC .	Mercelyeu BY LAB:	Ailmy	2362t	11 3:41 jong
MARKS:			RECEIVED BY LAB:	EXPRESS UPS	MAIL CXL GRE	EY TAXI GAB

ATTACHMENT B MATERIAL SAFETY DATA SHEETS



MATERIAL SAFETY DATA SHEET

AND SAFE HANDLING AND DISPOSAL INFORMATION

PAGE 1 OF 3

: 05/15/88 ZEP FORMULA 940

SUPERSEDES: 05/02/87 PRODUCT NUMBER: 0472

SECTION I - E M E R G E M Q Y C O N T A C T S

ZEP MANUFACTURING COMPANY NON-OFFICE HOURS, WEEKENDS, AND HOLIDAYS: AREA CODE AGA P.O. BOX 2015 435-2973, 994-0899, 252-1587, 351-2952, **445-**9224 ATLANTA, GEORGIA 30301 LOCAL POISON CONTROL CENTER

TELEPHONE (404)352-1680 TRANSPORTATION EMERGENCY

DATE

BETWEEN S: OGA. M. -5: COP. M. CHEMTREC: TOLL FREE 1-800-424-9300 ALL CALLS RECORDED

(EASTERN TIME ZONE) DISTRICT OF COLUMBIA (202)483-7616 ALL CALLS RECORDED

SECTION II - H A Z A R D O U S I N G R E D I E N T S

	I L Y	EFFEUIS	M IN
JESIGNATIONS	(PPM)	(BEE REVERSE)	PROD.
** SODIUM METASILICATE ** SILICIC ACID (H2-SI-03) DI	- N/D	COR	10-20
SODIUM SALT: WATER GLASS: CAS# 6834-92-0: RTECS#			
./v9275000: OSMA DUST LIMIT-2MG/M3 (FOR POWDERS ONLY).			
** NONYLPHENOXYPOLY(ETHYLEMEOXY)ETHANOL **	N/D	EIE	< 5
POLY(OXY-1,2-ETHAMED1YL), ALPHA-(NONYLPHEMYL)-OMEGA-			
HYDROXY; CAS# 9015-45-9; RTEOS# MD0900000; OSHA PEL-			
- 역/ 한			
** SODIUM LINEAR ALKYL NAPHTHALENE SULFONATE ** CAS#	M/D	TER	€ 5
PROPRIETARY) RTECS# MOME			
ST SODIUM DODECYLSEMZENE SULFOMATE ** LIMEAR ALKYL	MZD	1京長	0 5
SODIUM SULFONATE: CAS# R9188-30-0;			
R. JE# DBASESOOO: OSMA PEL N/D			

SPECIAL NOTE: ADVERSE HEALTH EFFECTS WOULD NOT BE EXPECTED UNDER RECOMMENDED CONDITIONS OF USE SO LONG AS PRESCRIBED SAFETY PRECAUTIONS ARE PRACTICED.

SECTION III - H E A L T H H A Z A R D D A T A.

WOUTE EFFECTS OF OVEREXPOSURE:

CENTRATE MAY BE CORROSIVE TO EYES AND MUCUS MEMBRANES AND SOLUTIONS ARE RE EYE IRRITANTS. EYE CONTACT MAY RESULT IN CORNEAL DAMAGE OR BLINDNESS. IN CONTACT MAY PRODUCE IRRITATION DEPENDING ON LENGTH OF CONTACT TIME. HALATION MAY PRODUCE UPPER RESPIRATORY IRRITATION CHARACTERIZED BY SORE THROAT OR DIFFICULTY IN BREATHING.

INGREDIENTS IN THIS PRODUCT MAY AGGRAVATE EXISTING SKIN, EYE, OR RESPIRATORY DISORDERS.



MATERIAL SAFETY DATA SHEET

AND SAFE HANDLING AND DISPOSAL INFORMATION

PAGE 2 OF 3

DATE : 04/15/88 ZEP FORMULA 940

SUPERSEDES: 05/02/87 PRODUCT NUMBER: 0472

SECTION III - H E A L T H H A Z A R D D A T A (CONTINUED)

CHRONIC EFFECTS OF OVEREXPOSURE:

REPEATED OR PROLONGED SKIN CONTACT MAY PRODUCE CHRONIC INFLAMMATION OR DERMATIT-IS, CHARACTERIZED BY REDNESS, SCALING, OR ITCHING, REPEATED EYE EXPOSURE MAY PRODUCE CHRONIC INFLAMMATION OF THE EYE OR CORNEAL DAMAGE.

NONE OF THE INGREDIENTS ARE LISTED AS CARCINOGENS BY IARC, NTP, OR OSHA.

EST'D PEL/TLV: NOT ESTABLISHED PRIMARY ROUTES OF ENTRY: N/A

HMIS CODES: HEALTH 3:FLAM. O:REACT. O:PERS. PROTECT. B :CHRONIC HAZ. NO:

FIRST AID PROCEDURES:

SKIN : IMMEDIATELY FLUSH CONTAMINATED SKIN WITH PLEMTY OF WATER FOR AT LEAST 15

MINUTES, GET MEDICAL ATTENTION IF IRRITATION DEVELOPS.

EYES : IMMEDIATELY FLUSH SYES WITH PLENTY OF WATER FOR AT LEAST 15 MINUTES, OC-

CASIONALLY LIFTING UPPER AND LOWER LIDS. GET MEDICAL ATTENTION AT ONCE.

LE: MOVE EXPOSED PERSON TO FRESH AIR. IF 'IRRITATION PERSISTS,

GET MEDICAL ATTENTION PROMPTLY.

.wsest: If this product is swallowed, Do Not INDUCE YOMITING. If VICTIM is

CONSCIOUS GIVE PLENTY OF WATER TO DRINK. GET MEDICAL ATTENTION AT ONCE.

SECTION IV - S P E O I A L P R O T E O T I O N I N F O R M A T I O N

PROTECTIVE CLOTHING : WEAR NEOPRENE, NITRILE, OR NATURAL RUBBER GLOVES OR

GLOVES WITH PROVEN RESISTANCE TO THE INGREDIENTS LISTED.

EYE PROTECTION : WEAR SPLASH-PROOF SAFETY GOGGLES ESPECIALLY IF CONTACT

LENSES ARE WORM.

RESPIRATORY PROTECTION: KEEP FACE AWAY FROM SPRAY MIST AND DO NOT BREATHE

VAPORS.

: VENTILATION SHOULD BE EQUIVALENT TO OUTDOORS, USE EX-VENTILATION ...

HAUST FAMS AND OPEN WINDOWS IN ENGLOSED SPACES.

JERTION V - P H Y B I C A L D A T A

301LING POINT (F) : APP. 220F SPECIFIC GRAVITY

1.16

VAPOR PRESSURE(MMHG): N/D VAPOR DENSITY(AIR=1): N/D

PERCENT VOLATILE BY VOLUME (%) : 67

EVAPORATION RATE(WATER

=1): 1.0

SOLUBILITY IN WATER : COMPLETE

PH(CONCENTRATE)

: 13.0-13.3

PHIUSE DILUTION OF 1:100

-APPEARANCE AND ODOR :CLEAR, THIN, AMBER LIQUID WITH FAINT ODOR.

): 11, E-11, E

'ION VI — FIRE AND EXPLOSION DATA

ASH POINT(F) (METHOD USED): M/A

FLAMMABLE LIMITS LEL N/A UEL N/A

EXTINGUISHING MEDIA : NOT COMBUSTIBLE.

SPECIAL FIRE FIGHTING: NONE

UNUSUAL FIRE HAZARDS : MAY DECOMPOSE TO FORM TOXIC/CORROSIVE GASES



MATERIAL SAFETY DATA SHEET

AND SAFE HANDLING AND DISPOSAL INFORMATION

PAGE 3 OF 3

DATE

: 05/15/88 ZEP FORMULA 940

ST IN MAINTENANCE PRODUCTS

SUPERSEDES: 05/02/87 PRODUCT MUMBER: 0472

SECTION VII - READTIVITY DATA

STABILITY

: STABLE

IMCOMPATIBILITY(AVOID) : STRONG OXIDIZING AGENTS

POLYMERIZATION : WILL NOT OCCUR

HAZARDOUS DECOMPOSITION: CARBON DIOXIDE, CARBON MONOXIDE AND TOXIC/CORPOSTVE

FUMES AS OXIDES OF PHOSPHOROUS.

DISPOSAL PROCEDURES SECTION VIII - 5 P I L L A M D

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED:

OBSERVE SAFETY PRECAUTIONS IN SECTIONS 4 & 9 DURING CLÉAN-UP. ABSORB SPILL ON AN INERT ABSORBENT MATERIAL (EG ZEP-O-ZORB); PICK UP AND PLACE IM A CLEAN D.O.T. SPECIFICATION CONTAINER FOR DISPOSAL. WASH AREA THOROUGHLY WITH A DETERGENT SOLUTION AND THEN RINSE WELL WITH WATER.

WASTE DISPOSAL METHOD:

LIQUIDS CANNOT BE SENT TO LANDFILLS UNLESS SOLIDIFIED. UNUSABLE PRODUCT AND SOME COLLECTED, SPENT USE-DILUTIONS MAY REQUIRE DISPOSAL AS A HAZARDOUS WASTE AT A PERMITTED TREATMENT/STORAGE/DISPOSAL FACILITY. IN MOST STATES HAZARDOUS WASTES IN TOTAL AMOUNTS OF 220 LSS. OR LESS PER MONTH MAY BE DISPOSED OF IN A CHEMICAL INDUSTRIAL WASTE LANDFILL. IF COMPANY EFFLUENT IS ULTIMATELY TREATED BY A ICLY OWNED TREATMENT WORKS, NEUTRALIZATION OF SPENT TANK-SOLUTIONS WITH SUB-GENT DISCHARGE TO THE SEWER MAY BE POSSIBLE. CONSULT LOCAL, STATE AND FED-AL AGENCIES FOR PROPER DISPOSAL METHOD IN YOUR AREA.

RORA HAZ. WASTE NOS.: DOOR (SEE ABOVE)

SECTION IX - S P E C I A L P R E C A U T I O N S

PRECAUTIONS TO BE TAKEN WHEM MANDLING AND STORING:

STORE TIGHTLY CLOSED CONTAINER IN A DRY AREA AT TEMPS. BETWEEN 40-120 DEGREES F. STORE AWAY FROM STRONG ACIDS AND OXIDIZING COMPOUNDS.

KEEP PRODUCT AWAY FROM SKIN AND EYES.

DO MOT BREATHE SPRAY MISTS OR VAPORE.

KEEP AWAY FROM FOOD AND FOOD PRODUCTS.

CLOTHING OR SHOES WHICH GECOME CONTAMINATED WITH SUBSTANCE SHOULD BE REMOVED TREOMPTLY AND NOT REWORN UNTIL THOROUGHLY CLEANED.

KEEP OUT OF THE REACH OF CHILDREN

SECTION X - T R A N S P O R T A T I O N D A T A

DOT PROPER SHIPPING NAME

ME

HAZARD CLASS: N/A

I.D. NUMBER : N/A DOT LABEL/PLACARD: NONE

A TSCA CHEMICAL INVENTORY - ALL INGREDIENTS ARE LISTED SPA CVA 400FR PART 117 SUBSTANCE(RG IN A SINGLE CONTAINER):

SODIUM DODECYLBENZENE SULFONATE-1000#

MATERIAL SAFETY DATA SHEET SAFETY-KLEEN CORP. 777 Big Timber Rd. Elgin, IL 60123



Section I P	art #6631, 50, 51				
Manufacturer's Name Safety-Kleen Corp.	are 110002, 50, 51	Emergency Telep 312/697-8			
Address (Number, Street, City, State, and 777 Big Timber Road	d ZIP Code)	Telephone Numb 312/697-8		on	
Elgin, Illinois 60123				Revised March	
		Signature of Prep	oarer (optional)	Revised Septem	mer 29, 19
ection II—Hazardous Ingredients	/Identity Information	····		Oth-11:-11-	
lazardous Components (Specific Chemi	ical Identity; Common Name(s))	OSHA PEL	ACGIH TLV	Other Limits Recommended	% (optional,
Cresylic Acids CAS NO.	1319-77-3	5 ppm	5 ppm	(skin) .	11.9
Petroleum Sulfonate	proprietary blend	Unknown	Unknown		7.4
Methylene Chloride	75-09-2	. 500 ррш	100 ppm		31.7
Ortho-di-chlorobenzene	95-50-1	50 ppm	50 ppm	_	31.3
Complex Amines	proprietary blend	Unknown	Unknown	_	0.4
Triethanolamine	102-71-6		-	_	0.4
Water	7732-18-5	_	_	_	16.8
Section III—Physical/Chemical Ch	eracteristics				
	aracteristics	Specific Gravity (H ₂ O = 1)		1.19
Section III—Physical/Chemical Ch. Boiling Point Vapor Pressure (mm Hg.)	102-395°F	Specific Gravity (H ₂ O = 1)		
Boiling Point					1.19 N/A water
Japor Pressure (mm Hg.) Japor Density (AIR = 1) Solubility in Water	102-395°F water water	Meiting Point Evaporation Rate			N/A
Joiling Point Japor Pressure (mm Hg.) Japor Density (AIR = 1) Solubility in Water Completely miscible in a Appearance and Odor	102-395°F water water ll proportions.	Meiting Point Evaporation Rate (water = 1)		N/A water
Poiling Point Vapor Pressure (mm Hg.) Vapor Density (AIR = 1) Solubility in Water Completely miscible in a Appearance and Odor Clear, dark amber liquid	102-395°F water water ll proportionsaromatic odor. Two	Meiting Point Evaporation Rate (water = 1)	se the product	N/A water
Joiling Point Japor Pressure (mm Hg.) Japor Density (AIR = 1) Solubility in Water Completely miscible in a Appearance and Odor Clear, dark amber liquid Section IV—Fire and Explosion Ha	102-395°F water water ll proportionsaromatic odor. Two	Meiting Point Evaporation Rate (water = 1) vers compri	se the product	N/A water
Japor Pressure (mm Hg.) Japor Pressure (mm Hg.) Japor Density (AIR = 1) Solubility in Water Completely miscible in a Appearance and Odor Clear, dark amber liquid Section IV—Fire and Explosion Harlash Point (Method Used) Non-flammable.	102-395°F water water ll proportionsaromatic odor. Two	Weiting Point Evaporation Rate (water = 1 distinct lay) vers compri		N/A water
Japor Pressure (mm Hg.) Japor Density (AIR = 1) Solubility in Water Completely miscible in a Appearance and Odor Clear, dark amber liquid Section IV—Fire and Explosion Ha	102-395°F water water ll proportionsaromatic odor. Two	Weiting Point Evaporation Rate (water = 1 distinct lay) vers compri		N/A water
Poiling Point Vapor Pressure (mm Hg.) Vapor Density (AIR = 1) Solubility in Water Completely miscible in a Appearance and Odor Clear, dark amber liquid Section IV—Fire and Explosion Haster Point (Method Used) Non-flammable. Extinguishing Media N/A Special Fire Fighting Procedures	102-395°F water water ll proportionsaromatic odor. Two	Meiting Point Evaporation Rate (water = 1 distinct lay Flammable Limits N/A	ers compri	LEL _	N/A water UEL
Japor Pressure (mm Hg.) Japor Pressure (mm Hg.) Japor Density (AIR = 1) Solubility in Water Completely miscible in a Appearance and Odor Clear, dark amber liquid Section IV—Fire and Explosion Ha Flash Point (Method Used) Non-flammable. Extinguishing Media	102-395°F water water ll proportionsaromatic odor. Two szard Data flammable, flames, w	Weiting Point Evaporation Rate (water = 1 distinct lay Flammable Limits N/A	ers compri	LEL - nigh temperatur	N/A water UEL

Do not smoke around this product.

SAFETY-KLEEN 105 PARTS WASHING SOLVENT MATERIAL SAFETY DATA SHEET

SECTION I -- PRODUCT INFORMATION

Safety-Kleen Corporation - 777 Big Timber Road - Elgin, IL 60123 For Product/Sales Information Call 708/697-8460

EMERGENCY TELEPHONE

MEDICAL:

TRANSPORTATION:

These numbers are for emergency use only. If you desire non-emergency information about this product, please call the telephone number listed above.

800/942-5969 or 312/942-5969 RUSH POISON CONTROL CENTER CHICAGO, ILLINOIS (24 HOURS) 800/424-9300 CHEMTREC

IDENTITY (TRADE NAME):

SAFETY-KLEEN 105 PARTS WASHING SOLVENT

SYNONYMS:

PETROLEUM DISTILLATES, PETROLEUM NAPHTHA,

MINERAL SPIRITS, STODDARD SOLVENT

SK PART NUMBER:

6617

FAMILY/CHEMICAL NAME:

HYDROCARBON SOLVENT

PRODUCT USAGE:

SOLVENT FOR CLEANING AND DEGREASING PARTS

SECTION II -- HAZARDOUS COMPONENTS

NAME	SYNONYM	%	CAS NQ.	OSHA PEL (ppm)	ACGIH TLV (ppm)
Parts Washer Solvent (consists predominantly of C9-C13 hydrocarbon)	Mineral Spirits	(Typical % by WL)			
C9-C13 Saturated Hydrocarbon		85	64741-41-9	100 (Stoddard Solvent)	100 (Stoddard Solvent)
*Toluene		0.5	108-88-3	100 150 STEL	100 150 STEL
*Xylene		1.0	1330-20-7	100 150 STEL	100 150 STEL
*Bihyl Benzene		0.5	100-41-4	100 Skin 125 STEL	100 125 STEL
C8+ Aromatics		12.0	Mixture	N/E	N/E
Chlorinated Solvents		(Max 1% by WL)	•		
*1,1,1 Trichloroethane		< 0.5	71-55-6	350 450 STEL	350 450 STEL
*Tetrachloroethylene		< 0.5	127-18-4	25	50 200 STEL

N/E = Not Established

* See Section X - Other Regulatory Information

SECTION III -- PHYSICAL DATA

PHYSICAL STATE,
APPEARANCE AND ODOR:

Combustible liquid - clear, green, with characteristic hydrocarbon odor.

BOILING POINT:

300° - 429° F

Eyes: Contact may cause slight to moderate irritation. High vapor concentrations (> 500 ppm) are irritating to the eyes.

Inhalation: High concentrations of vapor or mist may be irritating to the respiratory tract, cause headaches, dizziness, nausea, impaired coordination, anesthesia and may have other central nervous system effects.

Ingestion: Low order of acute oral toxicity. May cause irritation of the throat, nausea, vomiting and symptoms of central nervous system depression. Aspiration into the lungs during ingestion or vomiting may cause mild to severe pulmonary injury and possibly death.

CHRONIC:

Prolonged and/or repeated contact may cause drying and cracking of the skin or dermatitis.

OTHER POTENTIAL HEALTH HAZARDS:

The impurities that may be present are not expected to add significantly to the effects of exposure.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE:

Individuals with pre-existing central nervous system dysfunction may have increased susceptibility to the effects of exposure. Contact with skin may aggravate pre-existing dermatitis.

CARCINOGENICITY:

Tetrachloroethylene is listed by IARC and NTP as a suspected carcinogen. Studies indicate that Ethyl Benzene and 1,1,1 Trichloroethane are experimental teratogens.

SECTION VII -- EMERGENCY AND FIRST AID PROCEDURES

EYES:

For direct contact, flush eyes with water for 15 minutes lifting upper and lower lids occasionally. Consult physician if irritation or pain persists. If irritation or redness from exposure to vapors or mists develop, move victim away from exposure into fresh air.

SKIN:

Remove contaminated clothing. Wash skin twice with soap and water. If irritation develops and persists, consult a physician.

INGESTION:

If conscious, dilute with 4 to 8 ounces of water and seek immediate medical attention. DO NOT induce vomiting.

INHALATION:

Remove to fresh air immediately. Use oxygen if there is difficulty breathing or artificial respiration if respiration has stopped. Do not leave victim unattended. Seek immediate medical attention if necessary.

SECTION VIII -- PRECAUTIONS FOR SAFE USE AND HANDLING

SPILL

PROCEDURES:

Remove all ignition sources. Ventilate area and avoid breathing vapors. For large spills, isolate area and deny entry. If possible, contain as a liquid for possible re-refining. Absorb onto sand or other absorbent material. Shovel into closable container for disposal. Wear protective equipment specified below. Contain away from surface waters and sewers.

WASTE DISPOSAL

METHODS:

Dispose in accordance with Federal, State, and local regulations. Contact Safety-Kleen regarding recycling.

HANDLING PRECAUTIONS:

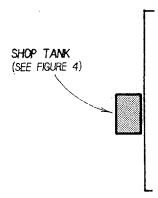
Avoid contact with eyes, skin or clothing. Use in well ventilated area and avoid breathing vapors or mists. Keep away from heat, sparks and open flames.

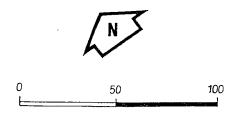
SHIPPING AND STORING

PRECAUTIONS:

Empty product containers may contain product residue. Do not pressurize, cut, heat, weld, grind or expose containers to flame or other sources of ignition. Keep container tightly closed when not in use and during transport.



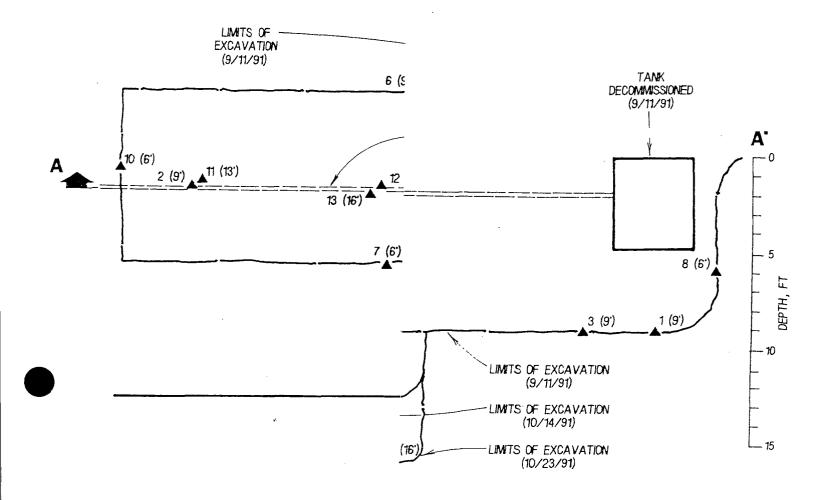


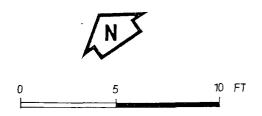




PACIFIC DETROIT DIESEL-ALLISON UST DECOMMISSION / SOIL REMEDIATION

SITE PLAN







PACIFIC DETROIT DIESEL-ALLISON UST DECOMMISSION / SOIL REMEDIATION

TRANSMISSION TANK DETAIL

DEC. 1991

JOB NO. 892

FIG. 5



Geotechnical Resources Incorporated

Consulting Engineers & Geologists

April 24, 1992

J/ADDBASIN.892

Department of Environmental Quality Northwest Region Office 1500 SW First Avenue, Suite 750 Portland, Oregon 97201-5884

Attention:

Laurie McCulloch

SUBJECT:

UNDERGROUND STORAGE TANK DECOMMISSIONING, PACIFIC DETROIT DIESEL FACILITIES, 5940 N. BASIN AVENUE, PORTLAND, OREGON, DEO

FACILITY ID NO. 8346

In response to your request for information regarding the disposal of the three underground storage tanks decommissioned at the Detroit Diesel facilities at 5940 N. Basin Avenue, the tanks were disposed of as follows:

- 1) Office Building Tank. This tank, a 1,000-gallon bitumen-coated steel tank used for the storage of diesel fuel, was decommissioned by removal on June 26, 1991. The tank was cleaned, rendered inert, cut open, and transported to the Schnitzer Steel Products Company, International Terminal at 12005 N. Burgard Street, Portland, Oregon, on June 26, 1991.
- 2) Shop Tank. This tank, a 500-gallon bitumen-coated steel tank used for the storage of diesel fuel, was decommissioned by removal on June 26, 1991. The tank was cleaned, rendered inert, and ownership was transferred to Terry Cannon, a Detroit Diesel employee. Mr. Cannon has installed the tank as an above-ground fuel oil tank for his home at 9165 SE Hillview Drive Amity, Oregon.
- 3) Transmission Tank. This tank, a 650-gallon steel tank used as a holding tank and separator for waste oil, was decommissioned by removal on September 11, 1991. The tank was pumped, cleaned, rendered inert, and transported to the Schnitzer Steel Products Company, International Terminal at 12005 N. Burgard Street, Portland, Oregon, on October 28, 1991.

A copy of the City of Portland Fire Marshal's decommissioning permit and bills of sale for the "office building tank" and the "transmission tank" are attached, along with an underground storage tank disposal certificate executed by Oregon Pacific Tank Services, the firm which decommissioned and transported the tanks. No bill of sale for the "shop tank" was ever prepared. If you wish to obtain more information regarding the reuse of this tank, Mr. Cannon may be contacted at Detroit Diesel.



As you know, approximately 300 cubic yards of contaminated soil was excavated during the decommissioning of the "office building tank." This material was successfully aerated on-site and on January 17, 1992, your office approved our proposal for off-site transfer of the aerated soil. The soil was transported to Mr. Mann's property in Forest Grove on January 23, 1992, in accordance with the provisions of your approval letter. A vicinity map and site plan of the final disposal site for this material supplied to us by Oregon Pacific Tank Services, the firm which hauled and placed the material, are enclosed.

On January 23, 1992, the contaminated soil excavated from the vicinity of the "transmission tank" (approximately 120 cubic yards) was transported to and disposed of at the Hillsboro Landfill under a disposal permit (Number 777, dated October 25, 1991) issued by the Hillsboro Landfill. Dump tickets for the contaminated soil are attached.

If you have any further questions regarding this project, please do not hesitate to contact our office at any time.

Sincerely,

GEOTECHNICAL RESOURCES, INC.

OREGON A S. DRISCOM

David D. Driscoll, P.E. Principal

Enclosed:

Fire Marshal's Decommissioning Permit

Bills of Sale (2)

Certificate of Underground Storage Tank Disposal

Vicinity Map & Site Plan, Mann Property

Dump Tickets

cc: Marvin Pierce / Pacific Detroit Diesel



Willard S. Titus, P.G. Project Geologist

		PURMIT NUMBER 910766
	55 S.W. Ash Street Portland, OR 97204 Phone: 2	48-0203 FEE AMOUNT 46-95
		cope 19d(2)
Subject to the compliance with the ordina	ances of the City of Portland, permission is hereby g	granted for the installation of:
NEW INSTALLATION	ADDITIONALTERATION	REPAIRX_REMOVE
X LIQUIDS/TANKS LP.G.	COMPRESSED GASESDRY CL	EANING PLANTSPAINT SPRAY BOXTHS
Located at 5940 N. Basin -	Oregon Trucking Assoc./Pac. De	troit Diesel-Allison
Commactor Oregon Pacific	Tank Services, Inc.	
Permit Issued 6-7 19 91	Fire Marshal	
	By M. Bell	
INSPECTION RECORD:	DATE INSPECTOR OTHER	
APPROVE TANK/CYLINDER LCCCATICIN		FINAL APPROVAL
APPROVE PIPING AND VALVES PRESSURE TEST WITNESSED	1.71.0)	- 6-26-99 Just
COARIS MILITERS ED	Carly And	DATE INSPECTOR
	ted on premises until job is completed and final inspande within 14 days after completion of work.	pection made. Permit valid for 180 days only
Date 6-7 19 91	Cash Check1144	т 1068
Received of Oregon Pacific	Tank Services, Inc.	
The sum of Forty Six & 95	5/100	s 46.95
300.151 Rev. 4-89	8y M. Snider	

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t	<u> </u>	CUSTOMER	 	

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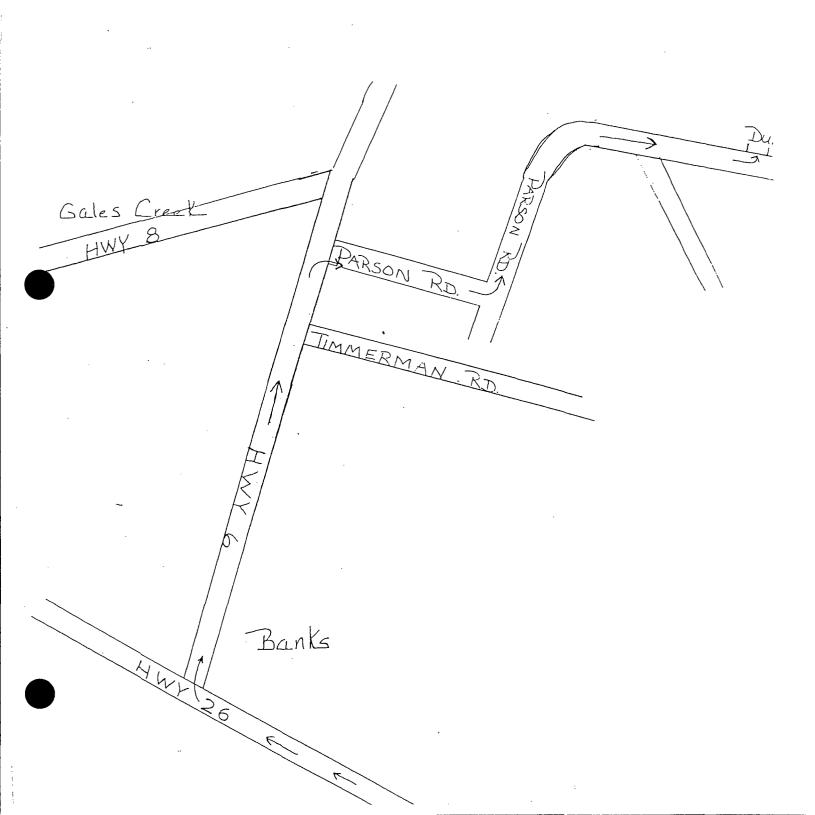
Oregon Pacific Tank Services, Inc.

UNDERGROUND TANK DISPOSAL CERTIFICATION

TO:
I/We hereby certify as Job-site Foreman or Superintendent, and
as Corporate Officer or General Manager of Oregon Pacific Tank
Services, Inc., that we have properly demolished the underground
storage tanks as described below in a safe and proper manner and
in compliance with all applicable Government Regulations and
confirm that such tanks were rendered unfit for further use.
Our Job Number 1007
Number of Tanks 2
Approximate Sizes 1000 gol diesel Type of Construction Steel
(1) sump steel
Location Removed From:
Pacific DotRoit Diesel-Allison
5990 N. Basin Auc.
fortland, Oregan
Cleaned By: Pacific Coast Environmental, Inc
Transported By: Okegon Pacific Tank Selvices, The
Transported To: Schnitzer Steel, Portland DR.
Foreman or Supervisor Corporate Officer

Len Mann R. Bax 329-A Farest Grove, DR. 97116 House Dump SITE (100') 332 cu.yds.	300,	
· ·		,
JOST RIAW BALEST	Driveway	
700,		
CREEK		
PARSON RD.		

NY 26 to HWY 6 ON FIRSON RD. APPROX 1.5 MILES DDRESS: RT. Z. BOX 329-A. KEN MANN



Scale House - LAN # 2 --In--- --- Out---Account PAC DETROIT PAC012 01-23-92 01-23-92 Fleet # Tan # Date 14126 14133 Loop Tan 92 Time DEE Scale Op CLC Transaction # 619414 Bite P2 Transtn Type = DISPOSAL - 3rd Party lbs tons Gross Wt 49,680 Payment Type = Charge 24.840 10.850 Vehicle Type - Not Specified Tare 21,700 Net Wt 27,980 13,990 Origin Type - METRO Area Materl. Type = LF-Soils P# Rate \$ 53.35/TN Destin. Type = Hillsboro LF Tip Fee : \$ 746.37 Spec Fee \$ 0.00

Permith 777

Jun

Sales Tax \$

AUTHORIZED SIGNATURE

746.37

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Hillsboro Landfill Inc.

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Payment Type = Charge ()	Gros	6 Wt 50
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Materi. Type = LF-Soils Destin. Type = Hillsboro LF

Permit#

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Time		14:38	14:36	6
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ΤŪ

Rate \$ 53.35/TN · Tip Fee \$ 777.31 📑 Spec Fee 🔸 0.00 Sales Tax \$ 0.00 × 0.000 777.31 Total Fee \$

AUTHORIZED SIGNATURE

Hillsboro Landfill Inc.

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Fleet #	Tag #	
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Transaction #	619419 Site P	2
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Payment Type =	Charge	
Vehicle Type =	Not Specified	4
Origin Type =	METRO Area	
Materl. Type =	LF-Soils	P#
Destin Type =	Hillsboro LF	

- LAI	N #	2		
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Date	01-	23-92 01	-23-92	IN
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Scale	Op.	CLC	DEE	
,e).		155	tons	
Gross	Wt	49,320	24.660	\$12
Tare	Wt	22,760	11.380	813
Net	Wt	26,560	13.280	TN
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Rate \$ 53.35/TN 708.49 Tip Fee 🕴 0.00 Spec Fee \$ Bales Tax \$ 0,00 × 0.000

Hillsboro Landfill

Scale Hous	ie – LAN	# 2		
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Loop Tag 88	Time	14:19	14:27	8
Transaction # 619413 Site P2	Scale O	p CLC	DEE	
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Payment Type = Charge	Gross W			812
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Origin Type = METRO Area	Net W	t 28,980	14.490	TN
Materl. Type = LF-Soils P#				
Destin. Type = Hillsboro LF	Rate \$ 5	53.35/TN		
	Tip Fee	\$ 77	3.04	
	Spec Fer	R \$	0.00	
Permit# 777	Sales Ta	ax \$	0.00 × 0	. 000
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AUTHORIZED SIGNATURE

Hillsboro Landfill Inc.

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InOut B2				
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Time 13:54 14:13 19				
Scale Op CLC DEE				
lbs tons				
Gross Wt 101,220 50.610 S12				
Tare Wt 33,340 16.670 513				
Net Wt 67,880 33.940 TN				
# · *				
Rate \$ 53.35/TN				
Tip Fee \$ 1,810.70				
Spec Fee \$ 0.00				
Sales Tax \$ 0.00 % 0.000				
Total Fee \$ 1,810.70				

Hillsboro Landfill Inc.

Scale Hou	se - LAN # 2 :
Account PAC DETROIT PACO12	InOut B2
Fleet # Tag #	Date 01-23-92 01-23-92 IN
Loop Tag 89	Time 15:47 16:01 14
Transaction # 619443 Site P2	Scale Op CLC DEE
Transtn Type = DISPOSAL - 3rd Party	lbs tons
Payment Type = Charge	Gross Wt 88,260 44.130 612
Vehicle Type ≈ Not Specified	Tare Wt 33,420 16.710 S13
Origin Type = METRO Area	Net Ht 54,840 27,420 TN
Materl. Type = LF-Soils P#	•
Destin. Type = Hillsboro LF	Rate \$ 53.35/TN
	Tip Fee \$ 1,462.86
	Spec Fee \$ 0.00
Permit# 777	Sales Tax \$ 0.00 % 0.000
	Total Fee \$ 1,462.86

AUTHORIZED SIGNATURE



May 28, 1992

DEPARTMENT OF
ENVIRONMENTAL
OUALITY

NORTHWEST REGION

MARVIN PIERCE
PACIFIC DETROIT DIESEL-ALLISON
5061 N LAGOON AVENUE
PORTLAND OREGON 97217-7694

Re: Pacific Detroit Diesel Allison-Basin #2 File No. 34-91-241

Dear Mr. Pierce:

The Department of Environmental Quality has completed our review of the information submitted to-date regarding the underground storage tank (UST) decommissioning and cleanup conducted at Pacific Detroit Diesel facilities at 5940 N. Basin Avenue, Portland, Oregon. The Department has determined that the site appears to be cleaned up in accordance with OAR 340-122-201 through -360, and that no further action is required at this time.

This determination is a result of our evaluation and judgement based on the regulations and facts as we now understand them, including:

- 1. Three USTs were removed and recycled. The 1000 gallon diesel tank and the 650 gallon waste oil tank were disposed at Schnitzer Steel Products. The 500 gallon diesel tank ownership was transferred to Terry Cannon, 9165 SE Hillview Drive, Amity, Oregon, to be used as an above ground fuel oil tank for his residence.
- Approximately 300 cubic yards of petroleum-impacted soils were removed from the "office building tank" excavation and aerated onsite. After aeration was complete, three confirmatory samples were collected and analyzed for TPH (EPA 418.1 M). The results were; 120 ppm, 47 ppm, and 30 ppm. Based on these results the TPH levels are below the Level II soil matrix cleanup standards for the site (diesel, 500 mg\kg).



Marvin Pierce Page 2

The treated soil was transported to Mr. Mann's property in Forest Grove on January 23, 1992, by Oregon Pacific Tank Services (OPTS). OPTS prepared a vicinity map and site plan of the final disposal site for this material. The Department received this information from Geotechnical Resources Incorporated (letter dated, April 24, 1992).

The Department requires the soil not to be placed in an area sensitive to groundwater, surface water, or wetlands impact and must be managed in a way to prevent human contact.

3. Groundwater was impacted in the "office building tank" excavation. Approximately 600 gallons of water was pumped from the excavation and disposed of offsite by Spencer Inc. Groundwater was not impacted in the "shop tank", and "transmission tank" excavations.

A groundwater sample was collected from the "office building tank" excavation and analyzed for benzene, ethylbenzene, toluene, and xylene (BTEX). No BTEX was detected.

4. Confirmatory soil samples analyses determined a maximum of 250 ppm TPH remaining in the excavations this is below the level 2 limit of 500 ppm TPH (diesel) that was established for the site.

No BTEX, or halogenated solvents were detected in the waste oil contaminated soil: 0.32 ppb polychlorinated biphenols, cadmium, and lead were detected. They were below current regulatory standards.

The Department's determination will not be applicable if new or undisclosed facts show that the cleanup does not comply with the referenced rules. The Department's determination also does not apply to any conditions at the site other than the release of the petroleum product specifically addressed in your report. We recommend that a copy of all information be maintained with the permanent facility records.

Marvin Pierce Page 3

Please note that pursuant to OAR 340-122-360(2), a copy of your report must be retained until ten (10) years after the first transfer of the property.

Your efforts to comply with the regulations to ensure that your facility has been adequately cleaned up is appreciated. If you have any questions, please feel free to contact the Northwest Region UST cleanup section at (503) 229-5263.

Sincerely,

Vinginia A. Esmond
UST Cleanup Specialist
Northwest Region

cc: UST Cleanup Section, ECD David D. Driscoll, P.E.

Geotechnical Resources, Inc. 7412 S W Beaverton-Hillsdale Hwy

Suite 102

Portland, Oregon 97225